					ST DEPARTMENT DIVISION O		URAL RESC				AMENI	FC DED REPOR	RM 3	
		AF		1. WELL NAME and NUMBER NBU 921-29F4BS										
2. TYPE C	F WORK	DRILL NEW WELL	( REENTER	P&A WELL	L DEEPEN	WELL (	3. FIELD OR WILDCAT  NATURAL BUTTES							
4. TYPE O	F WELL				thane Well: NO					5. UNIT or COMMUNI	TIZATION NATURAL		ENT NAM	1E
6. NAME	OF OPERATOR									7. OPERATOR PHONE				
8. ADDRE	SS OF OPERAT		KERR-MCGEE OIL						720 929-6100 9. OPERATOR E-MAIL					
P.O. Box 173779, Denver, CO, 80217  10. MINERAL LEASE NUMBER  11. MINERAL OWNERSHIP										12. SURFACE OWNER		ınadarko.c	om	
(FEDERA	L, INDIAN, OR S	TATE) UTU 0581		DIAN 🔵	STATE (	) FEE		FEDERAL INI	DIAN 🔵	STATE	F	EE 🔵		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')										14. SURFACE OWNER	R PHONE	(if box 12	= 'fee')	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										16. SURFACE OWNE	R E-MAIL	(if box 12	! = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')  18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS										19. SLANT				
YES (Submit Commingling Application) NO									$\circ$	VERTICAL DIF	RECTION	AL 📵 H	HORIZON	TAL 🔵
20. LOC	ATION OF WELL	-		FOOTAGE	ES	QTR	R-QTR	SEC	TION	TOWNSHIP	RA	ANGE	МЕ	ERIDIAN
LOCATION AT SURFACE 1980 FNL 2000 FWL SENW								2	9	9.0 S	2	1.0 E		S
Top of U	ppermost Prod	lucing Zone	2044	FNL 214	40 FWL	SE	ENW	2	9	9.0 S	2	1.0 E		S
At Total	Depth		2044	FNL 214	NL 2140 FWL		ENW	2	9	9.0 S 21.0 E			S	
21. COUN	ITY	UINTAH		22. DI	ISTANCE TO NEA	REST LEA 204		eet)		23. NUMBER OF ACR	ES IN DRI 24		IT	
					ISTANCE TO NEA lied For Drilling o		eted)	POOL		26. PROPOSED DEPT MD:		TVD: 112	104	
27. ELEV	ATION - GROUN	ID LEVEL		28. BC	OND NUMBER					29. SOURCE OF DRIL WATER RIGHTS APPR			PPLICAB	LE
		4904				WYB00					43-8			
String	Hole Size	Casing Size	Length	Weight	Hole, Casing		Max Mu			Cement		Sacks	Yield	Weight
Surf	11	8.625	0 - 2810	28.0	J-55 LT		0.			Type V 180 1.15			15.8	
										Class G 270 1.15				15.8
Prod	7.875	4.5	0 - 11208	11.6	HCP-110	LT&C	12	.5	Prei	mium Lite High Stre	ngth	350	3.38	12.0
										50/50 Poz		1600	1.31	14.3
					A	TTACHN	MENTS							
	VEF	RIFY THE FOLLO	WING ARE ATT	ACHED	IN ACCORDAN	ICE WITH	H THE UTA	AH OIL A	ND GAS	CONSERVATION G	ENERA	L RULES		
<b>⊮</b> w	ELL PLAT OR M	AP PREPARED BY	LICENSED SURVE	YOR OR E	ENGINEER		СОМ	PLETE DR	ILLING PI	_AN				
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)								1 5. IF OPE	RATOR IS	S OTHER THAN THE LI	EASE OW	NER		
<b>I</b> DII	RECTIONAL SU	RVEY PLAN (IF DIR	торо	GRAPHIC	AL MAP									
NAME Jo	oel Malefyt			TITLE	E Regualtory Anal	yst			PHONE	720 929-6828				
SIGNATU	JRE			DATE	E 11/17/2014				EMAIL j	oel.malefyt@anadarko.	.com			
	BER ASSIGNED 047549550			APPR	ROVAL				B	00.9jll				
									Pern	nit Manager				

NBU 921-29F PAD Drilling Program

1 of 6

## Kerr-McGee Oil & Gas Onshore. L.P.

NBU 921-29F4BS

Surface: 1980 FNL / 2000 FWL SENW BHL: 2044 FNL / 2140 FWL SENW

Section 29 T9S R21E

Unitah County, Utah Mineral Lease: USA UTU 000581

### **ONSHORE ORDER NO. 1**

#### **DRILLING PROGRAM**

## 1. & 2.a <u>Estimated Tops of Important Geologic Markers</u>: <u>Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations</u>:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,573'	
Birds Nest	1,858'	Water
Mahogany	2,362'	Water
Wasatch	4,920'	Gas
Mesaverde	7,915'	Gas
Sego	10,169'	Gas
Castlegate	10,228'	Gas
Blackhawk	10,604'	Gas
TVD =	11,204'	
TD =	11,208'	

2.b Kerr McGee Oil & Gas Onshore LP (Kerr McGee) may elect to drill to (i) the Blackhawk formation (part of the Mesaverde Group), (ii) to a shallower depth within the Mesaverde Group, or (iii) to the Wasatch Formation. If Kerr McGee drills to the Blackhawk formation, please refer to Blackhawk as the bottom formation. The attached Blackhawk Drilling Program includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the deeper formation.

If Kerr-McGee drills to a shallower depth in the Mesaverde Group or to the Wasatch Formation, please refer to the attached Wasatch/Mesaverde Drilling Program which includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the shallower formations.

## 3. Pressure Control Equipment

Please refer to the Standard Operating Practices on file with the BLM Vernal Field Office.

NBU 921-29F PAD Drilling Program
2 of 6

### 4. <u>Proposed Casing & Cementing Program:</u>

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

## 5. <u>Drilling Fluids Program</u>:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

### **Evaluation Program:**

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

## 7. <u>Abnormal Conditions</u>:

#### 7.a Blackhawk (Part of Mesaverde Group)

Maximum anticipated bottom hole pressure calculated at 11204' TVD, approximately equals 7,171 psi (0.64 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,690 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

#### 7.b Wasach Formation/Mesaverde Group

Maximum anticipated bottom hole pressure calculated at 10169' TVD, approximately equals 6,203 psi (0.61 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,993 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

## 8. <u>Anticipated Starting Dates:</u>

Drilling is planned to commence immediately upon approval of this application.

### 9. <u>Variances:</u>

Please refer to the Standard Operating Practices on file with the BLM Vernal Field Office.

## 10. <u>Other Information:</u>

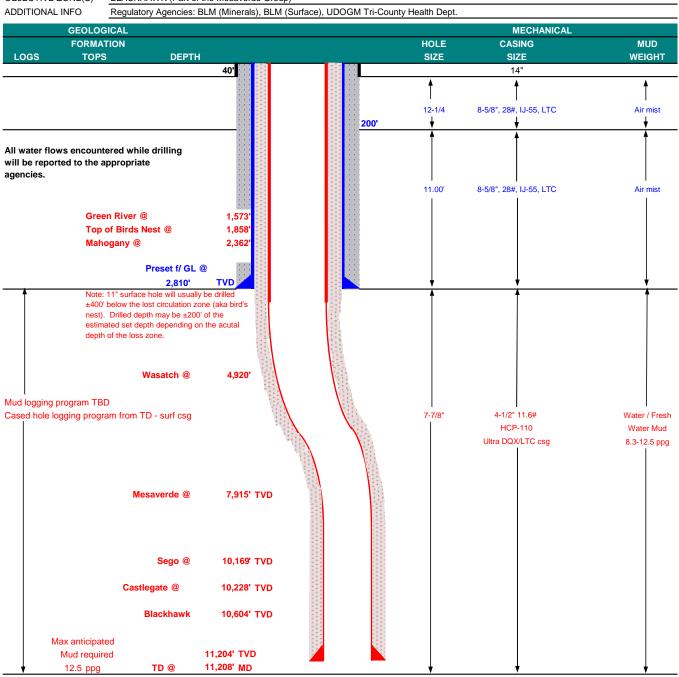
Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

NBU 921-19A PAD Drilling Program 3 of 6



# KERR-McGEE OIL & GAS ONSHORE LP Blackhawk Drilling Program

COMPANY NAME KER	R-McGEE OIL &	GAS ONSHORE	ELP	DATE	August 13,	2014	
WELL NAME NB	J 921-29F4B	S		TD	11,204'	TVD	11,208' MD
FIELD Natural Buttes	5	COUNTY	Uintah S	TATE Utah	FINIS	HED ELEVATION _	4,904'
SURFACE LOCATION	SENW	1980 FNL	2000 FWL	Sec 29 T 9S	R 21E		
	Latitude:	40.008819	Longitude:	-109.577836		NAD 83	
BTM HOLE LOCATION	SENW	2044 FNL	2140 FWL	Sec 29 T 9S	R 21E		
	Latitude:	40.008643	Longitude:	-109.577336		NAD 83	
OBJECTIVE ZONE(S)	BLACKHAWK (	Part of the Mesa	averde Group)				
ADDITIONAL INFO	Regulatory Age	ncies: BLM (Min	erals), BLM (Sur	face), UDOGM Tri-Co	ounty Health Dep	ot.	



NBU 921-19A PAD **Drilling Program** 4 of 6



## KERR-McGEE OIL & GAS ONSHORE LP **Blackhawk Drilling Program**

CASING PROGRAM	SING PROGRAM										
										LTC	DQX
	SIZE	INT	ERVA	7	WT.	GR.	CPLG.	BURST	COLLAPSE	TE	NSION
CONDUCTOR	14"	C	)-40'								
								3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0	to	2,810	28.00	IJ-55	LTC	1.91	1.43	5.05	N/A
								10,690	8,650	279,000	367,174
PRODUCTION	4-1/2"	0	to	5,000	11.60	HCP-110	DQX	1.19	1.19		3.49
	A-1/2"	5,000	to	11 208'	11.60	HCD-110	LTC	1 10	1 10	4 70	

**Surface Casing:** 

(Burst Assumptions: TD =

12.5

0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @

0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

#### **CEMENT PROGRAM**

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
Option 1		+ 0.25 pps flocele				
TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
		+ 2% CaCl + 0.25 pps flocele				
SURFACE		NOTE: If well will circulate water to	surface, opti	on 2 will be	utilized	•
Option 2 LEAD	2,310'	Premium cmt + 16% Gel + 10 pps gilsonite	280	35%	12.00	2.86
		+ 0.25 pps Flocele + 3% salt BWOC + GR 3 pps				
TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
		+ 0.25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION LEAD	4,418'	Premium Lite II +0.25 pps celloflake + .4% FL-52	350	35%	12.00	3.38
		+ .3% R-3 + .5 lbs/sk Kol-Seal + 6%Bentonite II +				
		1.2% Sodium Metasilicate + .05 lbs/sk Static Free				
TAIL	6,790'	50/50 Poz/G + 10% salt + .05 lbs/sk Static Free	1,600	35%	14.30	1.31
		+ 1.2% Sodium Metasilicate + .5 % EC-1				
		+.002 gps FP-6L + 2% Bentonite II				

<sup>\*</sup>Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

## **FLOAT EQUIPMENT & CENTRALIZERS**

**SURFACE** 

Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe

**PRODUCTION** 

Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well.

centralizer on the first 3 joints and one every third joint thereafter.

## **ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

IF extreme mud losses are observed OR cement doesn't reach surface on a well on the pad, a DV Tool may be used. With Cement Baskets above and Below it.

DRILLING ENGINEER:		DATE:	
	Matt Stiasny/Paul Wages		
DRILLING SUPERINTENDENT:		DATE:	
	Lovel Young		

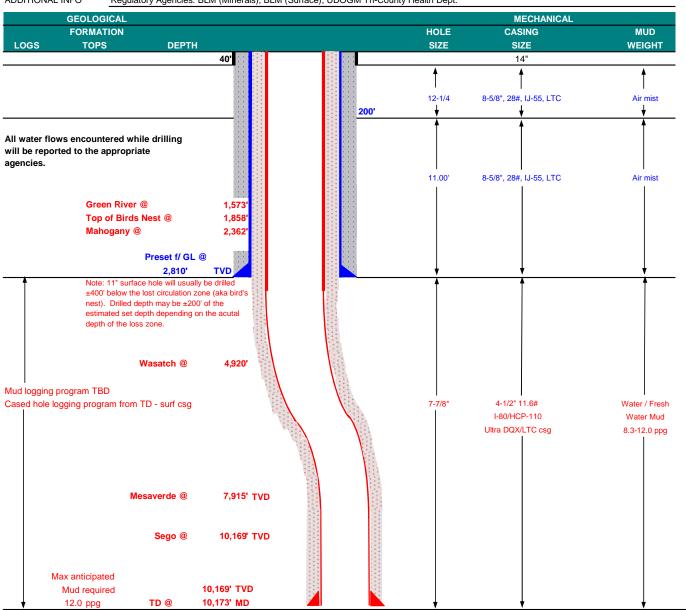
<sup>\*</sup>Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

NBU 921-19A PAD Drilling Program 5 of 6



# KERR-McGEE OIL & GAS ONSHORE LP Wasatch/Mesaverde Drilling Program

COMPANY NAME KERI	R-McGEE OIL &	GAS ONSHOR	E LP	DATE	August 13,	2014	
WELL NAME NBU	J 921-29F4B	S		TD	10,169'	TVD	10,173' MD
FIELD Natural Buttes	3	COUNTY	Uintah S1	TATE Utah	FINIS	HED ELEVATION	4,904'
SURFACE LOCATION	SENW	1980 FNL	2000 FWL	Sec 29 T 9S	R 21E		
	Latitude:	40.008819	Longitude:	-109.577836		NAD 83	
BTM HOLE LOCATION	SENW	2044 FNL	2140 FWL	Sec 29 T 9S	R 21E		
	Latitude:	40.008643	Longitude:	-109.577336		NAD 83	
OBJECTIVE ZONE(S)	Wasatch Forma	ation/Mesaverd	e Group				
ADDITIONAL INFO	Regulatory Age	encies: BLM (Mi	nerals), BLM (Su	ırface), UDOGM Tri-Co	unty Health Dept.		



NBU 921-19A PAD **Drilling Program** 6 of 6



## KERR-McGEE OIL & GAS ONSHORE LP Wasatch/Mesaverde Drilling Program

**CASING PROGRAM** 

CONDUCTOR

SURFACE **PRODUCTION** 

7191								DEGIGIA	AOTORO	
									LTC	DQX
SIZE	11	ITERVA	\L	WT.	GR.	CPLG.	BURST	COLLAPSE	TE	NSION
14"		0-40'								
							3,390	1,880	348,000	N/A
8-5/8"	0	to	2,810	28.00	IJ-55	LTC	1.91	1.43	5.05	N/A
							7,780	6,350		267,035
4-1/2"	0	to	5,000	11.60	I-80	DQX	1.11	1.00		2.77
							10,690	8,650	223,000	
4-1/2"	5,000	to	10,173'	11.60	HCP-110	LTC	1.53	1.36	4.55	

**Surface Casing:** 

12.0 (Burst Assumptions: TD = ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above (Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

Production casing:

7000 0.61 psi/ft = bottomhole gradient (Burst Assumptions: Pressure test with 8.4ppg @ psi) (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

#### **CEMENT PROGRAM**

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
Option 1		+ 0.25 pps flocele				
TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
		+ 2% CaCl + 0.25 pps flocele				
SURFACE		NOTE: If well will circulate water to s	urface, optio	n 2 will be u	tilized	-
Option 2 LEAD	2,310'	Premium cmt + 16% Gel + 10 pps gilsonite	280	35%	12.00	2.86
		+ 0.25 pps Flocele + 3% salt BWOC + GR 3 pps				
TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
		+ 0.25 pps Flocele + 3% salt BWOC + GR 3 pps				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION LEAD	4,413'	Premium Lite II +0.25 pps celloflake + .4% FL-52	350	35%	12.00	3.38
		+ .3% R-3 + .5 lbs/sk Kol-Seal + 6%Bentonite II +				
		1.2% Sodium Metasilicate + .05 lbs/sk Static Free				
TAIL	5,760'	50/50 Poz/G + 10% salt + .05 lbs/sk Static Free	1,360	35%	14.30	1.31
		+ 1.2% Sodium Metasilicate + .5 % EC-1				
		+.002 gps FP-6L + 2% Bentonite II				

<sup>\*</sup>Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

## **FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE

Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe

**PRODUCTION** 

Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well.

#### ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

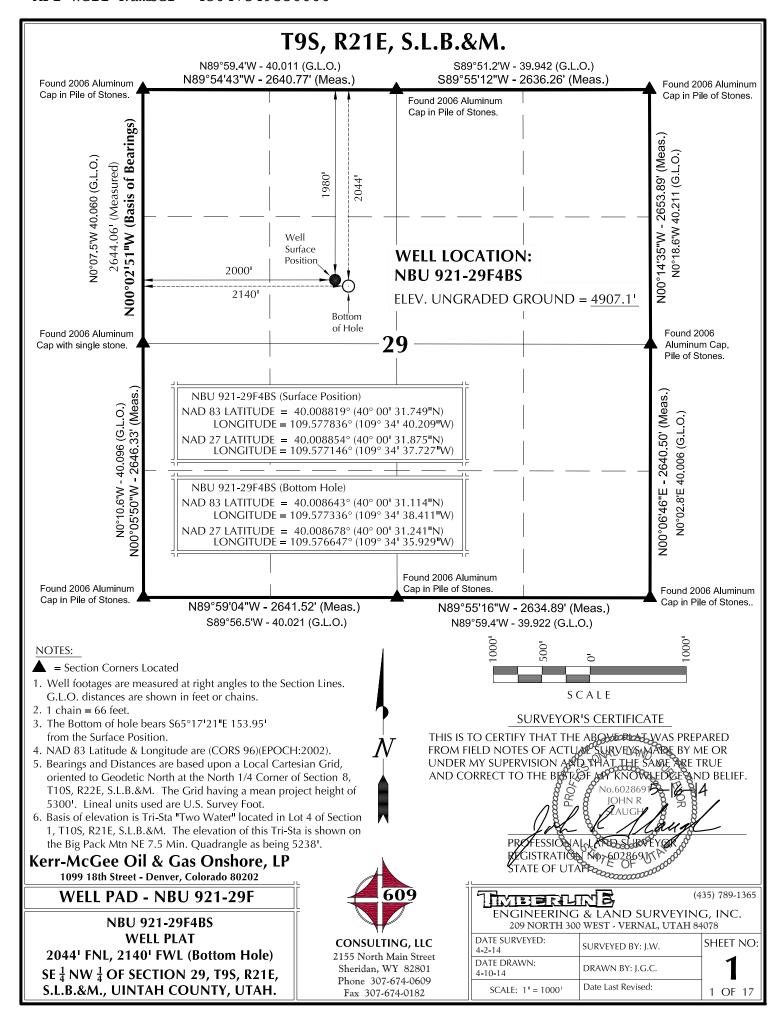
Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

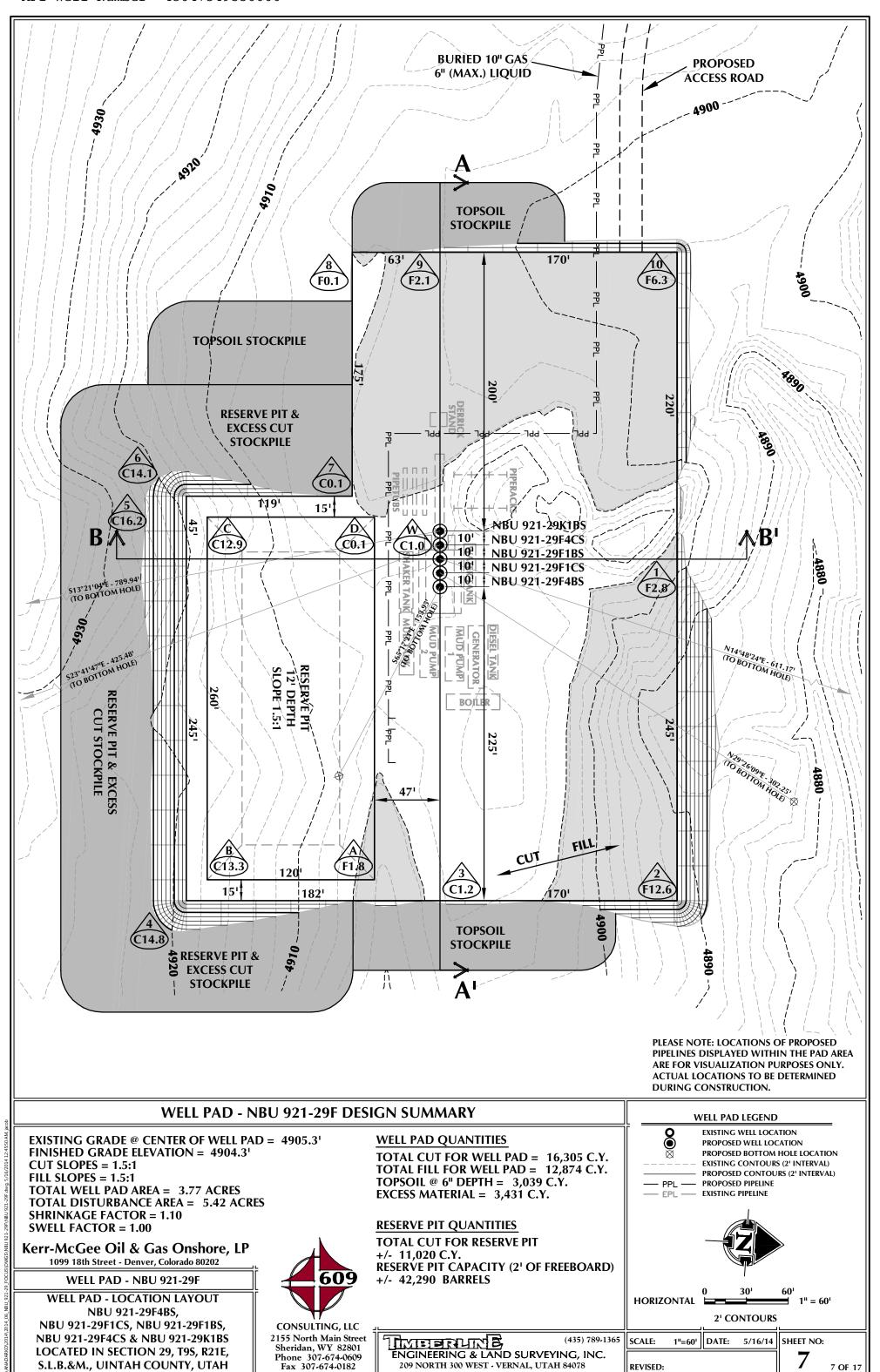
IF extreme mud losses are observed OR cement doesn't reach surface on a well on the pad, a DV Tool may be used. With Cement Baskets above and Below it.

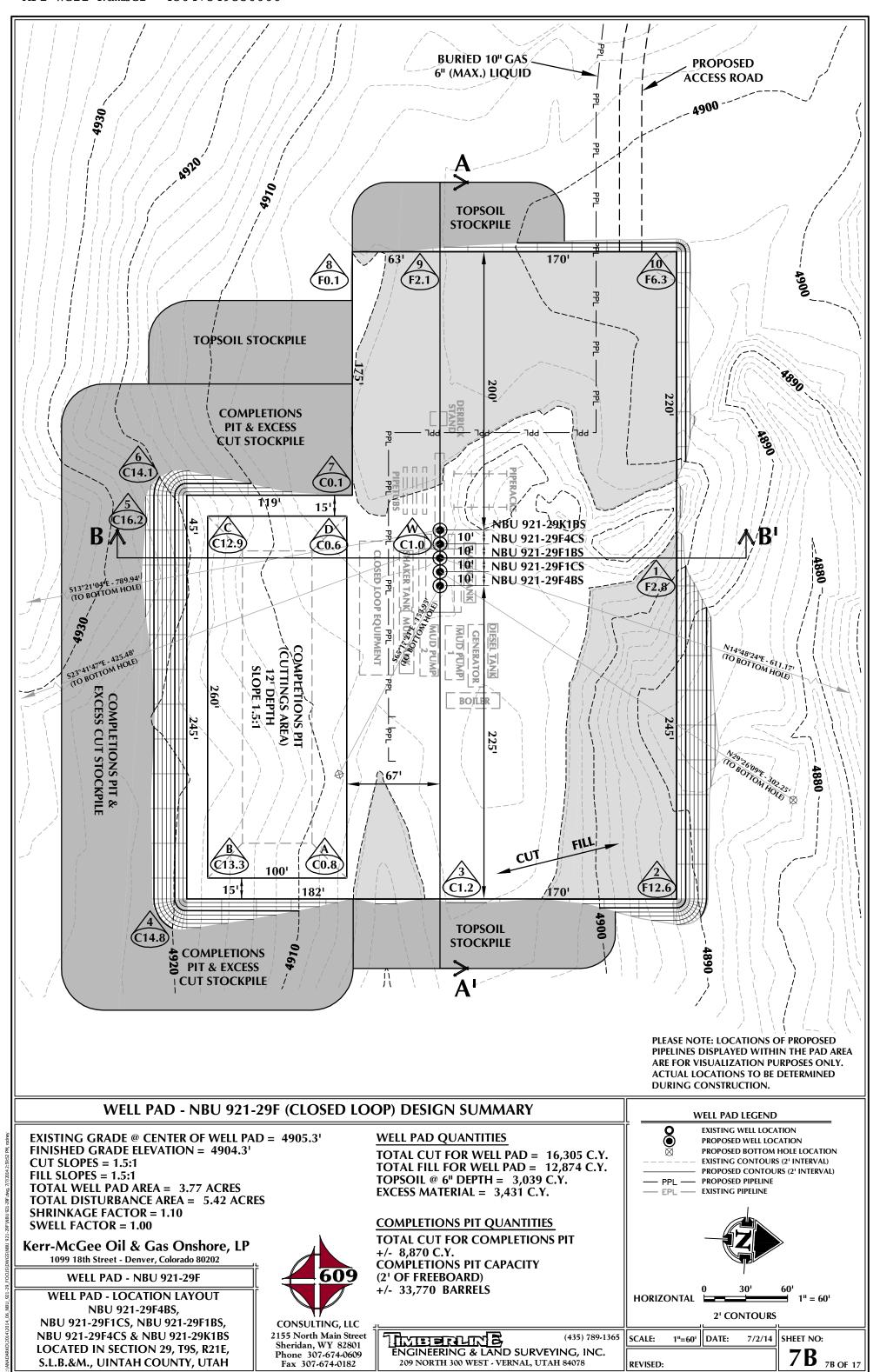
DRILLING ENGINEER:		DATE:
	Matt Stiasny/Paul Wages	
DRILLING SUPERINTENDENT:		DATE:
	Lovel Young	

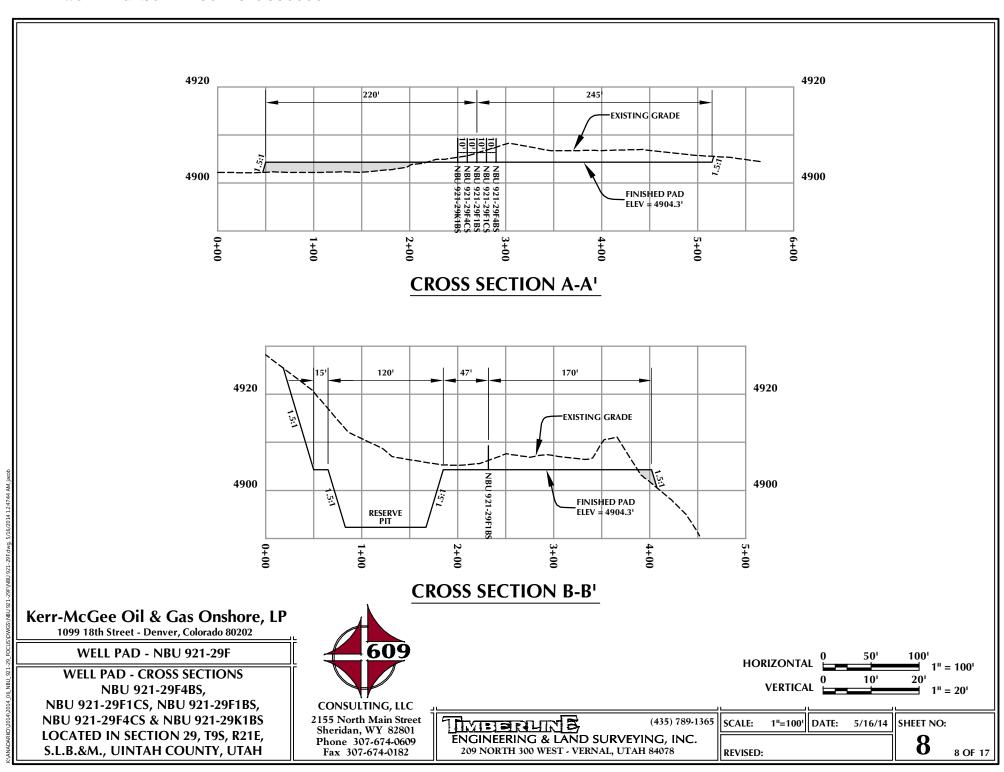
<sup>\*</sup>Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

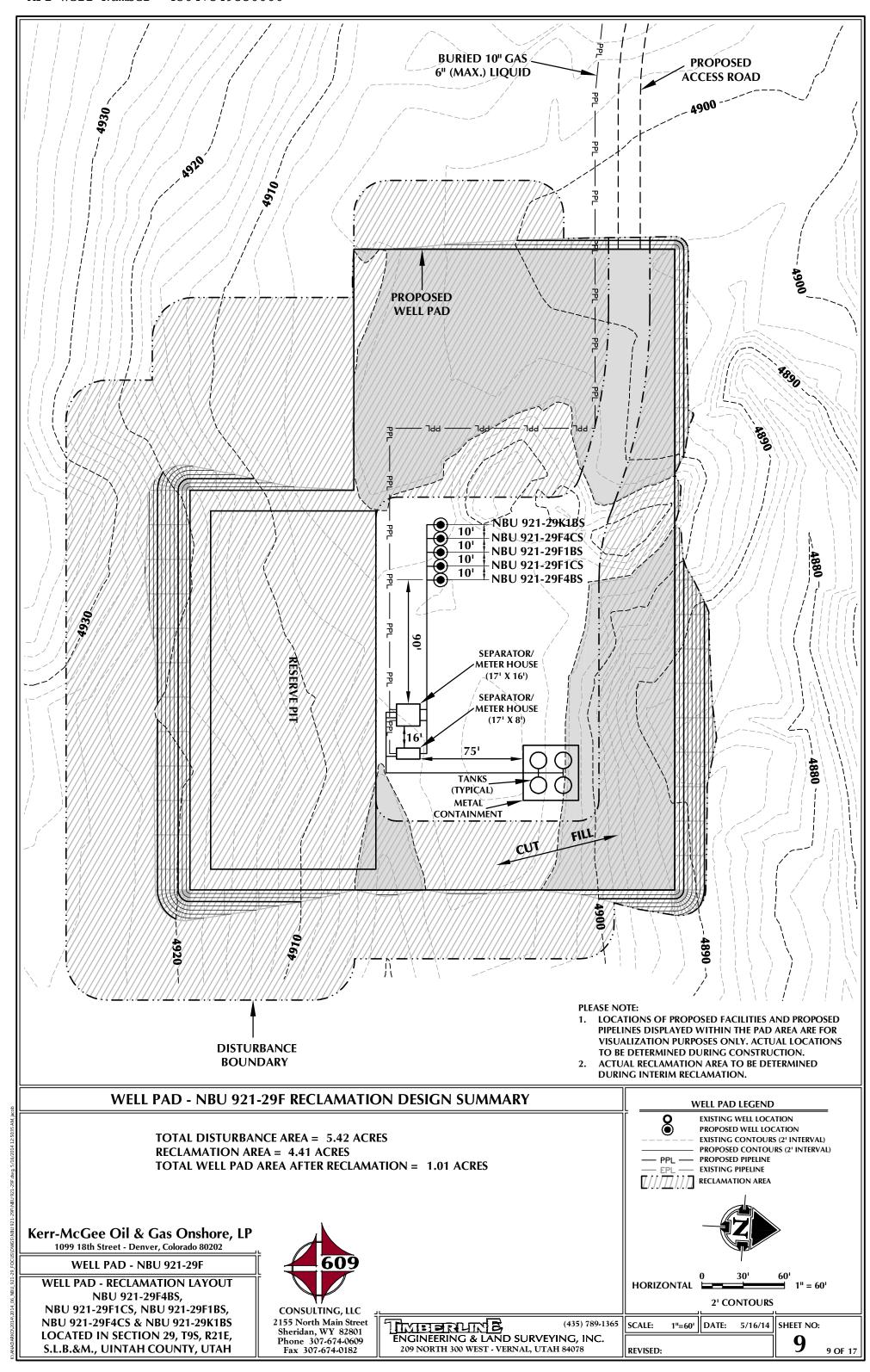


NEU   ATTITUDE   LONGITUDE   LATITUDE   CONGITUDE   COTAGES   ATTITUDE   CONGITUDE   COTAGES   ATTITUDE   CONGITUDE   COTAGES   ATTITUDE   CONGITUDE   COTAGES   COT	WELL NAME			SURFACE PO		1					OTTOM HOLE		
\$\frac{\text{SEU}}{221229F18S}\$\$ 409031.7378  \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.8378  \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.8378  \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.8378  \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.8378  \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.7378  \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.8378  \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.8378  \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.8378  \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.8378  \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.8378  \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.8381   \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.8381   \text{(0.97336V)}{\text{(0.97336V)}}\$\$ 409031.8381  \text{(0.97336V)}\$\$ 409031.8381  (				DE LATITU	NAD27 DE LONG	CITUDE	FOOTAGES	J ATIT					FOOTAGES
SED 201-29F16S (A008817N 10-97-347-347-347) 1097-347-357-357-37-37-37-37-37-37-37-37-37-37-37-37-37	NBU		109°34'40.20	9"W 40°00'31.8	875"N 109°34'	37.727"W		40°00'3	1.114"N		/ 40°00'31.241"N		
221-29FICS 40.008817N 109.577812"W 40.008815"N 109.577812"W 40.008816"N 109.577812"W 40.008816"N 109.577812"W 40.008816"N 109.577912"W 40.008816"M 109.577912"W 40.008816"N	921-29F4BS												2140' FWL
\$\frac{\text{NEU}}{\text{\$252.29F18S}}\$						I							
NEU   0700731731N   19973492   199737927W   0700731587N   199737937W   199737932W   19974793   1997	NBU	40°00'31.736"N	109°34'40.46	4"W 40°00'31.8	863"N 109°34'	37.982"W					·	109°34'35.985"W	
221-2961BS 40.008812*N 199.57793*W 190.977793*W 190.977739*W 190.97773	921-29F1BS												2137' FWL
196577978   40.008612*N   109.577978*W   40.008673*N   109.577978*W   40.006739*N   109.5776634*W   21.42*PMT	921-29F4CS	40.008814°N	109.577942°V	V 40.008849	9°N 109.577	253°W	1970' FWL	40.0077	′45°N	109.577330°W	40.007781°N	109.576641°W	2141' FWL
WELL NAME   NORTH   EAST   WELL NAME   NORTH   EAST   NBU   121-29F4BS   -64-4"   139-9"   139-9"   139-9"   121-29F1CS   263.2"   148.5"   NBU   921-29F1BS   590.9"   156.2"   921-29F4CS   -389.6"   171.0"						I							2537' FSL 2142' FWL
BIU   21-29F4BS   -64.4'   139.9'   921-29F1CS   263.2'   148.5'   921-29F1BS   590.9'   156.2'   921-29F4CS   -389.6'   171.0'	A/ELL NIAAAE	NORTH	EAST								WELL NAM	E NORTH	EACT
### SECALE  ### SE			,				NIRII	INAMIL					
BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1 OF SECTION 29, 79S, R21E, S.L.B.&W WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N00°02'51"W.  S86°33'26"W AZ=266.55722°  SCALE  SCALE  SAN A STAN A				921-29F1CS	203.2	140.5	921-29	F1BS	330.	130.2	921-29F4CS	5   303.0	171.0
BASIS OF BEARINGS IS THE WEST LINE OF THE NW \$\frac{1}{2}\$ OF SECTION 29, T9S, R21E, S.L.B.&M. WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N00°02'51"W.  SCALE  SCALE  SCALE  BASIS OF BEARINGS IS THE WEST LINE OF THE NW \$\frac{1}{2}\$ OF SECTION 29, T9S, R21E, S.L.B.&M. WHICH IS TAKEN FROM AZ=266.55722°  SCALE  SCALE  SAMPLY  SCALE  SCALE  SAMPLY  SCALE  SCALE  SCALE  SAMPLY  SCALE  SCALE  SCALE  SCALE  SAMPLY  SCALE  SCAL							1			1			1
	OF THE S.L.B.&N GLOBAI OBSERV	S86° Az=2	TION 29, TITAKEN FROM IG SATELLITE BEAR NOO°O	9S, R21E, M E 2'51"W.	921-29K1BS	921-29F1BS	56.5		1000 X X X X X X X X X X X X X X X X X X		Bottom		
WELLS - NBU 921-29F4BS,	WELL	Gee Oil & 8th Street - De	nver, Colora NBU 92 RFERENC	do 80202 Telescope	$A_{Z}=166.64889^{\circ}$	21'04"E - 789.94' 21'04"B Hole)	609	AZ=156.30 Hole) AZ=156.30 Hole	\     		NG & LAND	(43 SURVEYINC RNAL, UTAH 84	i, INC.
	WELL	8th Street - Del LL PAD - N - PAD INTE WELLS - NBU	nver, Colora NBU 92 RFERENC 1 921-29F41	do 80202 Telegraphic 1-29F SE PLAT 385,			609	1 8	DATE	ENGINEERIN 209 NORTH ESURVEYED:	NG & LAND 300 WEST - VEI	SURVEYINC RNAL, UTAH 844	5, INC. 078
NBU 921-29F1CS, NBU 921-29F1BS,  CONSULTING, LLC  2155 Nowth Main Street	WELL NBU	8th Street - De LL PAD - N - PAD INTE WELLS - NBU 921-29F1CS,	NBU 92 RFERENC 1 921-29F41 NBU 921-2	do 80202 1-29F EE PLAT BS, 29F1BS,		CONSU	609 LTING, LLC	C (5)	DATE 4-2-1	ENGINEERIN 209 NORTH E SURVEYED: 4	NG & LAND 300 WEST - VEI	SURVEYINC RNAL, UTAH 844	
NBU 921-29F1CS, NBU 921-29F1BS.   CONSULTING, LLC   BALL SURVEYED BY: J.W.   SHEET NC	WELL NBU	8th Street - Del LL PAD - N PAD INTE WELLS - NBU 921-29F1CS, 921-29F4CS &	NBU 92 RFERENC 921-29F41 NBU 921-2 NBU 921-2	do 80202 1-29F EE PLAT BS, 29F1BS, -29K1BS		CONSU 2155 Nor: Sheridan	609 LTING, LLC th Main Stre a, WY 8280	C cet 1	DATE 4-2-1 DATE	ENGINEERIN 209 NORTH E SURVEYED: 4 E DRAWN:	NG & LAND 300 WEST - VEH SURVEYED B	SURVEYINC RNAL, UTAH 84 Y: J.W.	5, INC. 078









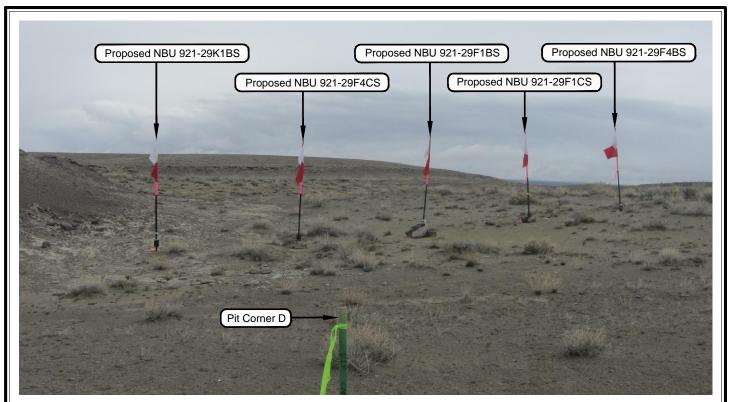


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

**CAMERA ANGLE: NORTHEASTERLY** 



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

## **CAMERA ANGLE: SOUTHEASTERLY**

## Kerr-McGee Oil & Gas Onshore, LP

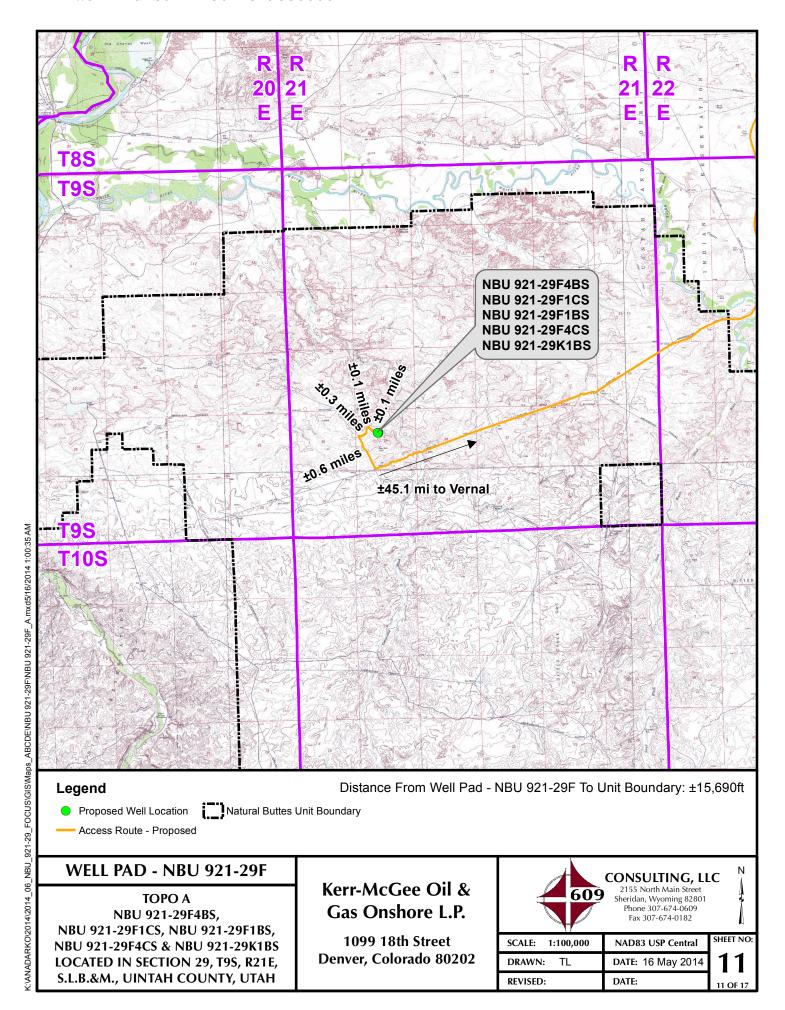
## WELL PAD - NBU 921-29F

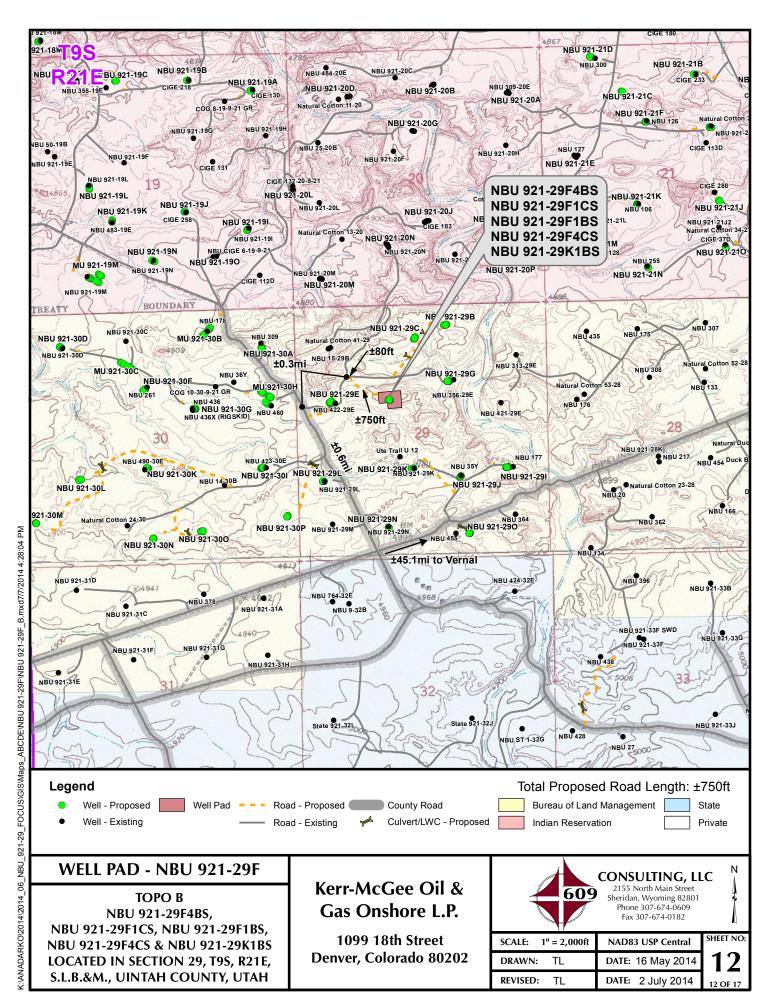
LOCATION PHOTOS
NBU 921-29F4BS,
NBU 921-29F1CS, NBU 921-29F1BS,
NBU 921-29F4CS & NBU 921-29K1BS
LOCATED IN SECTION 29, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH.

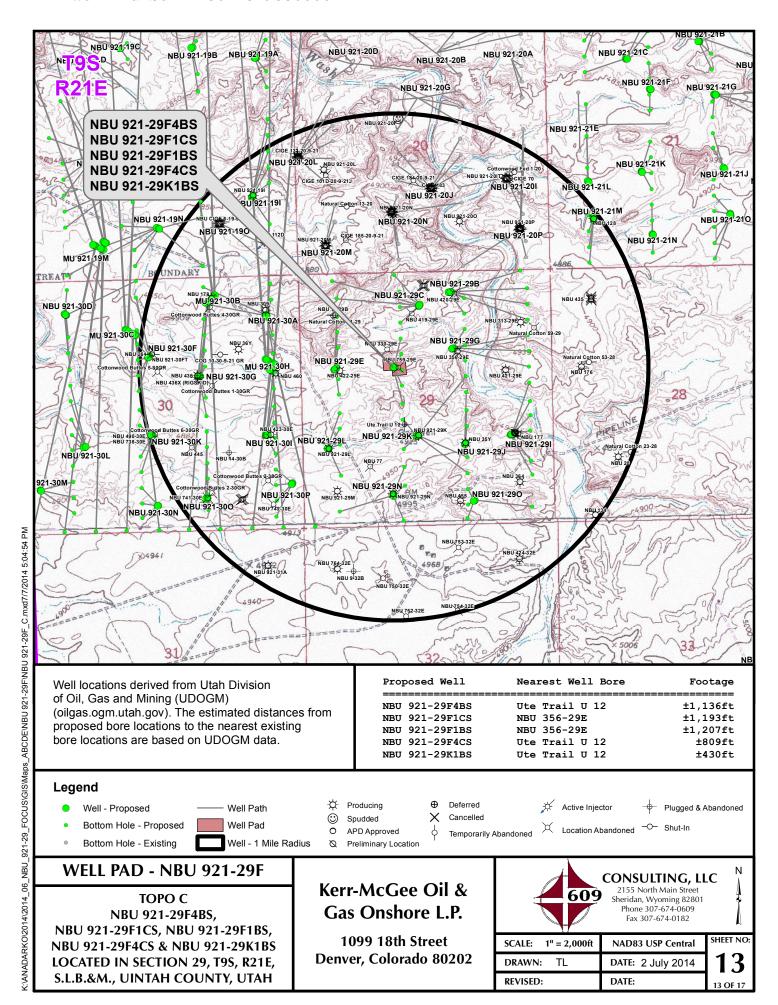


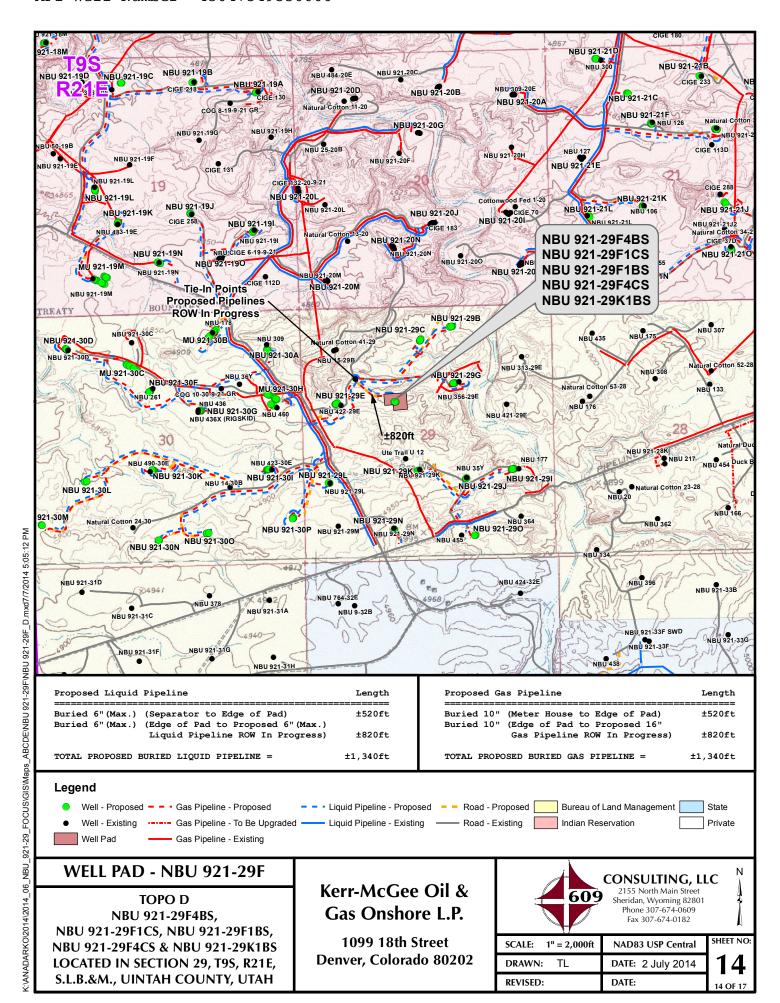
## CONSULTING, LLC 2155 North Main Street Sheridan, WY 82801 Phone 307-674-0609 Fax 307-674-0182

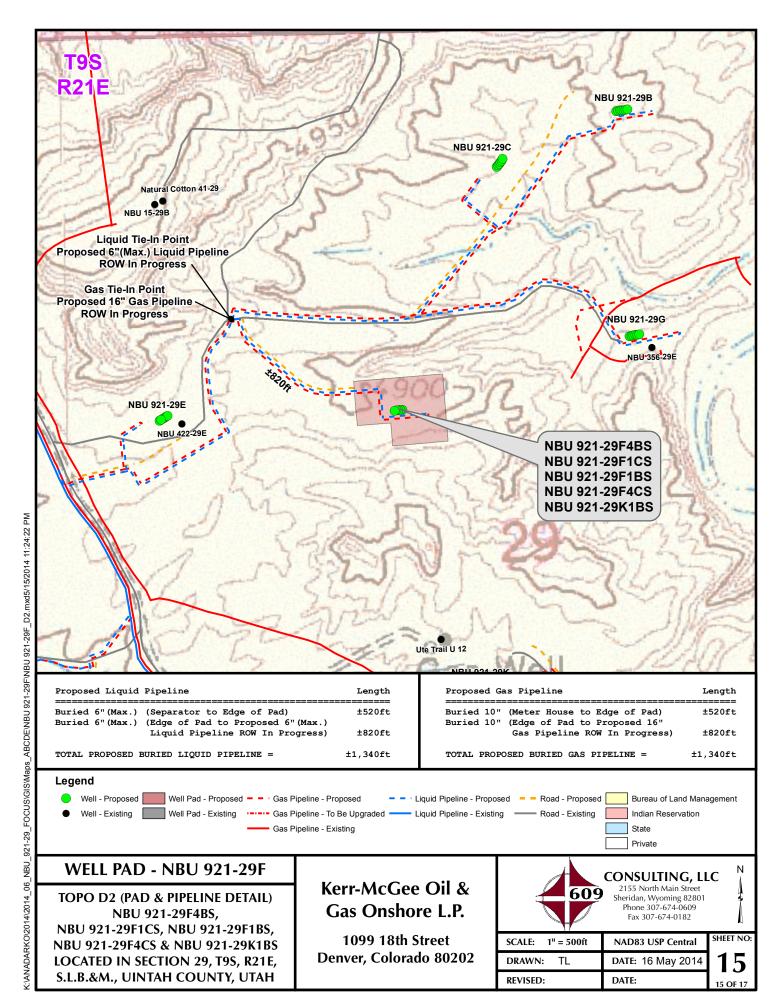
TMEERL	<b>S</b> (8)	135) 789-1365
ENGINEERING	& LAND SURVEYIN ) west - vernal, utah 84	
DATE PHOTOS TAKEN: 4-2-14	PHOTOS TAKEN BY: J.W.	SHEET NO:
DATE DRAWN: 4-10-14	DRAWN BY: J.G.C.	10
Date Last Revised:		10 OF 17

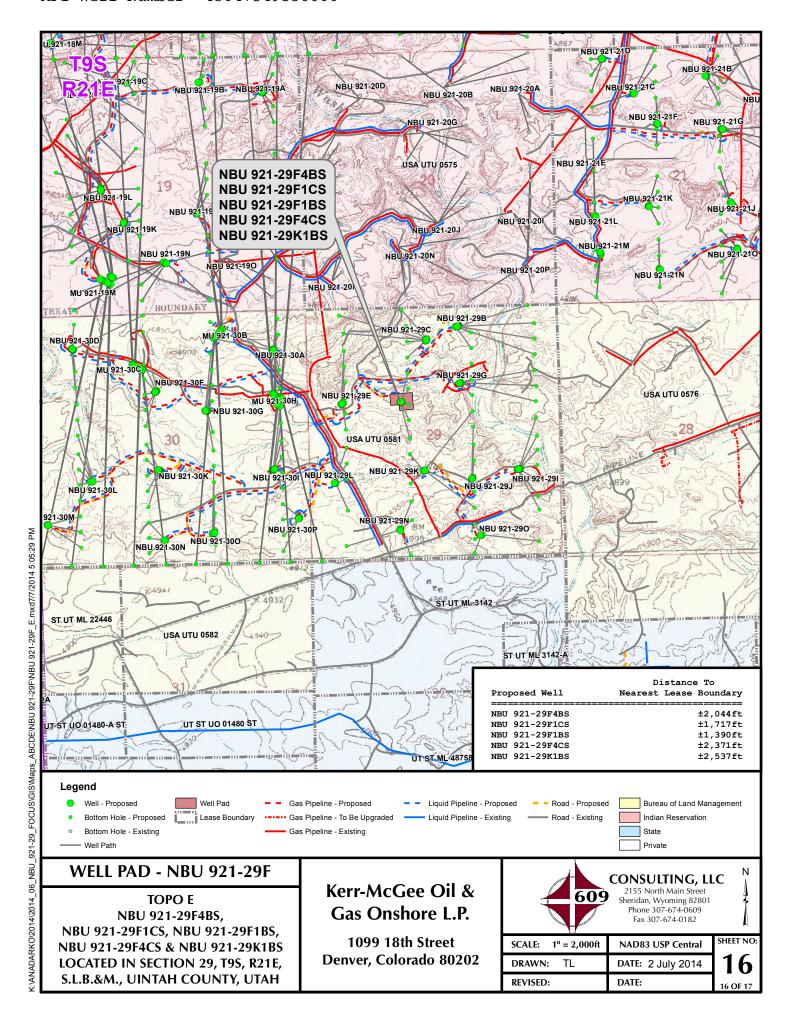












Kerr-McGee Oil & Gas Onshore, LP WELL PAD - NBU 921-29F WELLS – NBU 921-29F4BS, NBU 921-29F1CS, NBU 921-29F1BS, NBU 921-29F4CS & NBU 921-29K1BS SECTION 29, T9S, R21E, S.L.B.&M. UINTAH COUNTY, UTAH

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 17.7 miles to a Class D County Road to the southwest. Exit right and proceed in a southwesterly direction along the Class D County Road approximately 3.9 miles to a second Class D County Road to the northwest. Exit right and proceed in a northwesterly direction along the second Class D County Road approximately 0.6 miles to a service road to the east. Exit right and proceed in an easterly, then northerly direction along the service road approximately 0.3 miles to a service road to the east. Exit right and proceed in an easterly direction along the service road approximately 80 feet to the proposed access road to the southeast. Follow road flags in a southeasterly direction approximately 750 feet to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 46.1 miles in a southerly direction.

**SHEET 17 OF 17** 

API Well Number: 43047 5 Ab Cotta - UTM (feet), NAD27, Zone 12N

Scientific Drilling

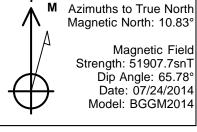
Site: NBU 921-29F PAD Well: NBU 921-29F4BS

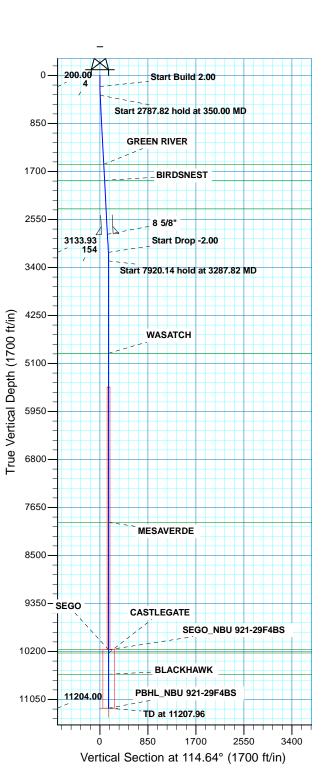
Wellbore: OH

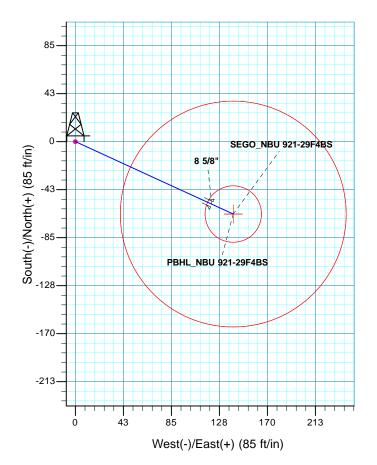
Design: PLAN #1 PRELIMINARY



	5 - Dought 1 - Lat 11 - 11 - Lat 11 - 11 - Lat 11 - 11 - Lat 11 -												
	WELL DETAILS: NBU 921-29F4BS												
	GL 4904 & KB 4 @ 4908.00ft (ASSUMED)												
	+N/-S +E/-W Northing Easting Latitude Longitude 0.00 0.00 14532449.43 2038854.47 40.0088540 -109.5771460												
				D	ESIGN TARGET	DETAILS							
Name SEGO	TVD 10169.00 - plan hits target co	+N/-S -64.10	+E/-W 139.76	Nort 1453238	hing 37.57	Easting 2038995.23	Latitude 40.0086780	Longitude -109.5766470					
PBHL	11204.00 - plan hits target co	-64.10	139.76	1453238	37.57	2038995.23	40.0086780	-109.5766470	Circle (Radius: 100.00)				







				SECTIO	N DETAILS					
MD 0.00	Inc 0.00	Azi 0.00	TVD 0.00	+N/-S 0.00	+E/-W 0.00	Dleg 0.00	TFace 0.00	VSect 0.00		
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00		
350.00	3.00	114.64	349.93	-1.64	3.57	2.00	114.64	3.93		
3137.82	3.00	114.64	3133.93		136.19	0.00	0.00	149.83		
3287.82 11207.96	0.00	0.00	3283.86 11204.00		139.76 139.76	2.00 0.00	180.00 0.00	153.76 153.76	PBHL NBU	921-29F4I
PROJECT DETAILS:	UTAH -	UTM (fe	et), NAD27	, Zone 12N	TVDPat		MDF	Path	Formation	
					<b></b>			TION TOP		
PROJECT DETAILS.	UIAFi -	O I IVI (16	et), NADZI,	, ZONE IZN	1573.0		1574		GREEN RIVER	
odetic System: Unive	rsal Tra	nsverse	Mercator (l	IS Survey Feet				0.14	BIRDSNEST	
Datum: NAD 1	927 (NA	DCON C	ONUS)	JO Oui VO, . 55.	2362.0	0	236	4.83	MAHOGANY	,
Ellipsoid: Clarke	1866		,		4920.00 4923.96			WASATCH		
Zone: Zone					7915.0		791		MESAVERDE	
Location: SECT			•		10169.0		1017		SEGO	
System Datum:Mean	Sea Lev	/el			10228.0 10604.0		1023 <sup>-</sup> 1060		CASTLEGATE BLACKHAWK	
					10004.0	U	1000	7.96	BLACKHAWK	
				CASING	DETAILS					
			TVD	MD	Nan	ne	Siz	ze		



## **US ROCKIES REGION PLANNING**

UTAH - UTM (feet), NAD27, Zone 12N NBU 921-29F PAD NBU 921-29F4BS

OH

Plan: PLAN #1 PRELIMINARY

## **Standard Planning Report**

25 July, 2014





### Planning Report



Database: EDM 5000.1 Single User Db
Company: US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

 Site:
 NBU 921-29F PAD

 Well:
 NBU 921-29F4BS

Wellbore: OH

Project:

Design: PLAN #1 PRELIMINARY

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

**Survey Calculation Method:** 

Well NBU 921-29F4BS

GL 4904 & KB 4 @ 4908.00ft (ASSUMED) GL 4904 & KB 4 @ 4908.00ft (ASSUMED)

True

Minimum Curvature

Project UTAH - UTM (feet), NAD27, Zone 12N

Map System: Universal Transverse Mercator (US Survey Feet)

Geo Datum: NAD 1927 (NADCON CONUS)

Map Zone: Zone 12N (114 W to 108 W)

Mean Sea Level

Site NBU 921-29F PAD, SECTION 29 T9S R21E

Northing: 14,532,448.02 usft Site Position: Latitude: 40.0088510 From: Lat/Long Easting: 2,038,834.60 usft Longitude: -109.5772170 **Position Uncertainty:** 0.00 ft Slot Radius: **Grid Convergence:** 0.91 13.200 in

System Datum:

Well NBU 921-29F4BS, 1980 FNL 2000 FWL

 Well Position
 +N/-S
 1.09 ft
 Northing:
 14,532,449.43 usft
 Latitude:
 40.0088540

 +E/-W
 19.89 ft
 Easting:
 2,038,854.46 usft
 Longitude:
 -109.5771460

Position Uncertainty 0.00 ft Wellhead Elevation: 0.00 ft Ground Level: 4,904.00 ft

Wellbore ОН Magnetics **Model Name** Sample Date Declination **Dip Angle** Field Strength (nT) (°) (°) BGGM2014 07/24/14 10.83 65.78 51,908

PLAN #1 PRELIMINARY Design Audit Notes: Version: Phase: PLAN Tie On Depth: 0.00 **Vertical Section:** Depth From (TVD) +N/-S +E/-W Direction (ft) (ft) (ft) (°) 0.00 0.00 0.00 114.64

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
350.00	3.00	114.64	349.93	-1.64	3.57	2.00	2.00	0.00	114.64	
3,137.82	3.00	114.64	3,133.93	-62.46	136.19	0.00	0.00	0.00	0.00	
3,287.82	0.00	0.00	3,283.86	-64.10	139.76	2.00	-2.00	0.00	180.00	
11,207.96	0.00	0.00	11,204.00	-64.10	139.76	0.00	0.00	0.00	0.00	PBHL_NBU 921-29F4





Database: EDM Company: US R Project: UTAH

EDM 5000.1 Single User Db US ROCKIES REGION PLANNING UTAH - UTM (feet), NAD27, Zone 12N

 Site:
 NBU 921-29F PAD

 Well:
 NBU 921-29F4BS

Wellbore: OH

Design: PLAN #1 PRELIMINARY

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

**Survey Calculation Method:** 

Well NBU 921-29F4BS

GL 4904 & KB 4 @ 4908.00ft (ASSUMED) GL 4904 & KB 4 @ 4908.00ft (ASSUMED)

True

ed Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00 100.00	0.00	0.00	0.00	0.00	0.00	0.00 0.00
200.00 Start Build 2	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00 350.00	2.00 3.00	114.64 114.64	299.98 349.93	-0.73 -1.64	1.59 3.57	1.75 3.93	2.00 2.00	2.00 2.00	0.00 0.00
	2 hold at 350.00								
400.00	3.00	114.64	399.86	-2.73	5.95	6.54	0.00	0.00	0.00
500.00	3.00	114.64	499.73	-4.91	10.70	11.78	0.00	0.00	0.00
600.00	3.00	114.64	599.59	-7.09	15.46	17.01	0.00	0.00	0.00
700.00	3.00	114.64	699.45	-9.27	20.22	22.24	0.00	0.00	0.00
800.00	3.00	114.64	799.31	-11.46	24.98	27.48	0.00	0.00	0.00
900.00	3.00	114.64	899.18	-13.64	29.73	32.71	0.00	0.00	0.00
1,000.00	3.00	114.64	999.04	-15.82	34.49	37.94	0.00	0.00	0.00
1,100.00	3.00	114.64	1,098.90	-18.00	39.25	43.18	0.00	0.00	0.00
1,200.00 1,300.00	3.00 3.00	114.64 114.64	1,198.77 1,298.63	-20.18 -22.36	44.00 48.76	48.41 53.65	0.00 0.00	0.00 0.00	0.00 0.00
,									
1,400.00	3.00	114.64	1,398.49	-24.55	53.52	58.88	0.00	0.00	0.00
1,500.00	3.00	114.64	1,498.36	-26.73	58.28	64.11	0.00	0.00	0.00
1,574.75	3.00	114.64	1,573.00	-28.36	61.83	68.02	0.00	0.00	0.00
GREEN RIVI		11.4.04	1 500 00	20.04	60.00	60.05	0.00	0.00	0.00
1,600.00	3.00	114.64	1,598.22	-28.91 21.00	63.03	69.35	0.00	0.00	0.00
1,700.00	3.00	114.64	1,698.08	-31.09	67.79	74.58	0.00	0.00	0.00
1,800.00 1,860.14	3.00 3.00	114.64 114.64	1,797.94 1,858.00	-33.27 -34.59	72.55 75.41	79.81 82.96	0.00 0.00	0.00 0.00	0.00 0.00
BIRDSNEST									
1,900.00	3.00	114.64	1,897.81	-35.46	77.30	85.05	0.00	0.00	0.00
2,000.00	3.00	114.64	1,997.67	-37.64	82.06	90.28	0.00	0.00	0.00
2,100.00	3.00	114.64	2,097.53	-39.82	86.82	95.51	0.00	0.00	0.00
2,200.00	3.00	114.64	2,197.40	-42.00	91.58	100.75	0.00	0.00	0.00
2,300.00	3.00	114.64	2,297.26	-44.18	96.33	105.98	0.00	0.00	0.00
2,364.83	3.00	114.64	2,362.00	-45.60	99.42	109.37	0.00	0.00	0.00
MAHOGANY									
2,400.00	3.00	114.64	2,397.12	-46.36	101.09	111.21	0.00	0.00	0.00
2,500.00	3.00	114.64	2,496.99	-48.55	105.85	116.45	0.00	0.00	0.00
2,600.00	3.00	114.64	2,596.85	-50.73	110.60	121.68	0.00	0.00	0.00
2,700.00	3.00	114.64	2,696.71	-52.91	115.36	126.92	0.00	0.00	0.00
2,800.00	3.00	114.64	2,796.57	-55.09	120.12	132.15	0.00	0.00	0.00
2,815.45	3.00	114.64	2,812.00	-55.43	120.85	132.96	0.00	0.00	0.00
8 5/8"	2.25	444.04	0.000.44	F= 0=	404.0=	407.00	2.22	2.22	2.22
2,900.00	3.00	114.64	2,896.44	-57.27	124.87	137.38	0.00	0.00	0.00
3,000.00	3.00	114.64	2,996.30	-59.46	129.63	142.62	0.00	0.00	0.00
3,100.00	3.00	114.64	3,096.16	-61.64	134.39	147.85	0.00	0.00	0.00
3,137.82	3.00	114.64	3,133.93	-62.46	136.19	149.83	0.00	0.00	0.00
Start Drop -2									
3,200.00	1.76	114.64	3,196.06	-63.54	138.53	152.41	2.00	-2.00	0.00
3,287.82	0.00	0.00	3,283.86	-64.10	139.76	153.76	2.00	-2.00	0.00
Start 7920.1	4 hold at 3287.82	Z MD							
3,300.00	0.00	0.00	3,296.04	-64.10	139.76	153.76	0.00	0.00	0.00
3,400.00	0.00	0.00	3,396.04	-64.10	139.76	153.76	0.00	0.00	0.00
3,500.00	0.00	0.00	3,496.04	-64.10	139.76	153.76	0.00	0.00	0.00
3,600.00	0.00	0.00	3,596.04	-64.10	139.76	153.76	0.00	0.00	0.00
3,700.00	0.00	0.00	3,696.04	-64.10	139.76	153.76	0.00	0.00	0.00





EDM 5000.1 Single User Db Database: Company: US ROCKIES REGION PLANNING Project:

UTAH - UTM (feet), NAD27, Zone 12N

NBU 921-29F PAD Site: Well: NBU 921-29F4BS

Wellbore: ОН

Design: PLAN #1 PRELIMINARY Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

**Survey Calculation Method:** 

Well NBU 921-29F4BS

GL 4904 & KB 4 @ 4908.00ft (ASSUMED) GL 4904 & KB 4 @ 4908.00ft (ASSUMED)

True

lanned Survey									
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)
3,800.00	0.00	0.00	3,796.04	-64.10	139.76	153.76	0.00	0.00	0.00
3,900.00	0.00	0.00	3,896.04	-64.10	139.76	153.76	0.00	0.00	0.00
4,000.00	0.00	0.00	3,996.04	-64.10	139.76	153.76	0.00	0.00	0.00
			,						
4,100.00	0.00	0.00	4,096.04	-64.10	139.76	153.76	0.00	0.00	0.00
4,200.00	0.00	0.00	4,196.04	-64.10	139.76	153.76	0.00	0.00	0.00
4,300.00	0.00	0.00	4.296.04	-64.10	139.76	153.76	0.00	0.00	0.00
4,400.00	0.00	0.00	4,396.04	-64.10	139.76	153.76	0.00	0.00	0.00
4,500.00	0.00	0.00	4,496.04	-64.10	139.76	153.76	0.00	0.00	0.00
4,600.00	0.00	0.00	4,596.04	-64.10	139.76	153.76	0.00	0.00	0.00
4,700.00	0.00	0.00	4,696.04	-64.10	139.76	153.76	0.00	0.00	0.00
4,800.00	0.00	0.00	4,796.04	-64.10	139.76	153.76	0.00	0.00	0.00
,	0.00		4,896.04	-64.10	139.76	153.76	0.00	0.00	0.00
4,900.00		0.00							
4,923.96	0.00	0.00	4,920.00	-64.10	139.76	153.76	0.00	0.00	0.00
WASATCH									
5,000.00	0.00	0.00	4,996.04	-64.10	139.76	153.76	0.00	0.00	0.00
5,100.00	0.00	0.00	5,096.04	-64.10	139.76	153.76	0.00	0.00	0.00
5,200.00	0.00	0.00	5,196.04	-64.10	139.76	153.76	0.00	0.00	0.00
,									
5,300.00	0.00	0.00	5,296.04	-64.10	139.76	153.76	0.00	0.00	0.00
5,400.00	0.00	0.00	5,396.04	-64.10	139.76	153.76	0.00	0.00	0.00
5,500.00	0.00	0.00	5,496.04	-64.10	139.76	153.76	0.00	0.00	0.00
5,600.00	0.00	0.00	5,596.04	-64.10	139.76	153.76	0.00	0.00	0.00
	0.00	0.00	5,696.04	-64.10		153.76	0.00	0.00	0.00
5,700.00					139.76				
5,800.00	0.00	0.00	5,796.04	-64.10	139.76	153.76	0.00	0.00	0.00
5,900.00	0.00	0.00	5,896.04	-64.10	139.76	153.76	0.00	0.00	0.00
6,000.00	0.00	0.00	5,996.04	-64.10	139.76	153.76	0.00	0.00	0.00
6,100.00	0.00	0.00	6,096.04	-64.10	139.76	153.76	0.00	0.00	0.00
0.000.00	0.00	0.00	0.400.04	04.40	400.70	450.70	0.00	0.00	0.00
6,200.00	0.00	0.00	6,196.04	-64.10	139.76	153.76	0.00	0.00	0.00
6,300.00	0.00	0.00	6,296.04	-64.10	139.76	153.76	0.00	0.00	0.00
6,400.00	0.00	0.00	6,396.04	-64.10	139.76	153.76	0.00	0.00	0.00
6,500.00	0.00	0.00	6,496.04	-64.10	139.76	153.76	0.00	0.00	0.00
6,600.00	0.00	0.00	6,596.04	-64.10	139.76	153.76	0.00	0.00	0.00
6,700.00	0.00	0.00	6,696.04	-64.10	139.76	153.76	0.00	0.00	0.00
6,800.00	0.00	0.00	6,796.04	-64.10	139.76	153.76	0.00	0.00	0.00
6,900.00	0.00	0.00	6,896.04	-64.10	139.76	153.76	0.00	0.00	0.00
7,000.00	0.00	0.00	6,996.04	-64.10	139.76	153.76	0.00	0.00	0.00
7,100.00	0.00	0.00	7,096.04	-64.10	139.76	153.76	0.00	0.00	0.00
	0.00		7,196.04	-64.10	139.76	153.76	0.00		0.00
7,200.00		0.00						0.00	
7,300.00	0.00	0.00	7,296.04	-64.10	139.76	153.76	0.00	0.00	0.00
7,400.00	0.00	0.00	7,396.04	-64.10	139.76	153.76	0.00	0.00	0.00
7,500.00	0.00	0.00	7,496.04	-64.10	139.76	153.76	0.00	0.00	0.00
7,600.00	0.00	0.00	7,596.04	-64.10	139.76	153.76	0.00	0.00	0.00
7,700.00	0.00	0.00	7,696.04	-64.10	139.76	153.76	0.00	0.00	0.00
7,800.00	0.00	0.00	7,796.04	-64.10	139.76	153.76	0.00	0.00	0.00
7,900.00	0.00	0.00	7,896.04	-64.10	139.76	153.76	0.00	0.00	0.00
7,918.96	0.00	0.00	7,915.00	-64.10	139.76	153.76	0.00	0.00	0.00
MESAVERDI	E								
8,000.00	0.00	0.00	7,996.04	-64.10	139.76	153.76	0.00	0.00	0.00
8,100.00	0.00	0.00	8,096.04	-64.10	139.76	153.76	0.00	0.00	0.00
8,200.00	0.00	0.00	8,196.04	-64.10	139.76	153.76	0.00	0.00	0.00
8,300.00	0.00	0.00	8,296.04	-64.10	139.76	153.76	0.00	0.00	0.00
8,400.00	0.00	0.00	8,396.04	-64.10	139.76	153.76	0.00	0.00	0.00
8,500.00	0.00	0.00	8,496.04	-64.10	139.76	153.76	0.00	0.00	0.00
8,600.00	0.00	0.00	8,596.04	-64.10	139.76	153.76	0.00	0.00	0.00
8,700.00	0.00	0.00	8,696.04	-64.10	139.76	153.76	0.00	0.00	0.00





Database: Company: Project:

EDM 5000.1 Single User Db US ROCKIES REGION PLANNING UTAH - UTM (feet), NAD27, Zone 12N

NBU 921-29F PAD Site: Well: NBU 921-29F4BS

Wellbore:

ОН

Design: PLAN #1 PRELIMINARY Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

**Survey Calculation Method:** 

Well NBU 921-29F4BS

GL 4904 & KB 4 @ 4908.00ft (ASSUMED) GL 4904 & KB 4 @ 4908.00ft (ASSUMED)

True

lanned Survey									
Measured Depth (ft)	Inclination	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,800.00 8,900.00 9,000.00	0.00 0.00 0.00	0.00 0.00 0.00	8,796.04 8,896.04 8,996.04	-64.10 -64.10 -64.10	139.76 139.76 139.76	153.76 153.76 153.76	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00
9,100.00 9,200.00 9,300.00 9,400.00 9,500.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	9,096.04 9,196.04 9,296.04 9,396.04 9,496.04	-64.10 -64.10 -64.10 -64.10 -64.10	139.76 139.76 139.76 139.76 139.76	153.76 153.76 153.76 153.76 153.76	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
9,600.00 9,700.00 9,800.00 9,900.00 10,000.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	9,596.04 9,696.04 9,796.04 9,896.04 9,996.04	-64.10 -64.10 -64.10 -64.10	139.76 139.76 139.76 139.76 139.76	153.76 153.76 153.76 153.76 153.76	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
10,100.00 10,172.96	0.00 0.00	0.00 0.00	10,096.04 10,169.00	-64.10 -64.10	139.76 139.76	153.76 153.76	0.00 0.00	0.00 0.00	0.00 0.00
10,200.00 10,231.96	<b>D_NBU 921-29F</b> 0.00 0.00	0.00 0.00	10,196.04 10,228.00	-64.10 -64.10	139.76 139.76	153.76 153.76	0.00 0.00	0.00 0.00	0.00 0.00
10,300.00	<b>E</b> 0.00	0.00	10,296.04	-64.10	139.76	153.76	0.00	0.00	0.00
10,400.00 10,500.00 10,600.00 10,607.96	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	10,396.04 10,496.04 10,596.04 10,604.00	-64.10 -64.10 -64.10 -64.10	139.76 139.76 139.76 139.76	153.76 153.76 153.76 153.76	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00
BLACKHAW									
10,700.00 10,800.00 10,900.00 11,000.00 11,100.00 11,200.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	10,696.04 10,796.04 10,896.04 10,996.04 11,096.04 11,196.04	-64.10 -64.10 -64.10 -64.10 -64.10	139.76 139.76 139.76 139.76 139.76 139.76	153.76 153.76 153.76 153.76 153.76 153.76	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00
11,207.96	0.00	0.00	11,204.00	-64.10	139.76	153.76	0.00	0.00	0.00
TD at 11207.9	6 - PBHL_NBU	921-29F4BS							

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SEGO_NBU 921-29F4B - plan hits target cen - Circle (radius 25.00		0.00	10,169.00	-64.10	139.76	14,532,387.57	2,038,995.23	40.0086780	-109.5766470
PBHL_NBU 921-29F4B\$ - plan hits target cen - Circle (radius 100.0	ter	0.00	11,204.00	-64.10	139.76	14,532,387.57	2,038,995.23	40.0086780	-109.5766470





Database: EDM 5000.1 Single User Db
Company: US ROCKIES REGION PLANNING

US ROCKIES REGION PLANNING UTAH - UTM (feet), NAD27, Zone 12N

 Site:
 NBU 921-29F PAD

 Well:
 NBU 921-29F4BS

Wellbore: OH

Project:

Design: PLAN #1 PRELIMINARY

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well NBU 921-29F4BS

GL 4904 & KB 4 @ 4908.00ft (ASSUMED) GL 4904 & KB 4 @ 4908.00ft (ASSUMED)

True

(	Casing Points							
		Measured	Vertical			Casing	Hole	
		Depth	Depth			Diameter	Diameter	
		(ft)	(ft)		Name	(in)	(in)	
		2 815 45	2 812 00	8 5/8"		8 625	11 000	

Formations							
	Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
	1,574.75	1,573.00	GREEN RIVER				
	1,860.14	1,858.00	BIRDSNEST				
	2,364.83	2,362.00	MAHOGANY				
	4,923.96	4,920.00	WASATCH				
	7,918.96	7,915.00	MESAVERDE				
	10,172.96	10,169.00	SEGO				
	10,231.96	10,228.00	CASTLEGATE				
	10,607.96	10,604.00	BLACKHAWK				

Plan Annotations				
Measured	Vertical	Local Coor	dinates	
Depth (ft)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment
200.00	200.00	0.00	0.00	Start Build 2.00
350.00	349.93	-1.64	3.57	Start 2787.82 hold at 350.00 MD
3,137.82	,	-62.46	136.19	Start Drop -2.00
3,287.82	-,	-64.10	139.76	Start 7920.14 hold at 3287.82 MD
11,207.96	11,204.00	-64.10	139.76	TD at 11207.96

## Kerr-McGee Oil & Gas Onshore. L.P.

## **NBU 921-29F PAD**

<u>API #</u>	NBU 921-29F1BS		
Surfac	ce: 1981 FNL / 1980 FWL	SENW	Lot
В	HL: 1390 FNL / 2137 FWL	SENW	Lot
<u>API #</u>	NBU 921-29F1CS		
Surfac	ce: 1980 FNL / 1990 FWL	SENW	Lot
ВІ	HL: 1717 FNL / 2139 FWL	SENW	Lot
<u>API #</u>	NBU 921-29F4BS		
Surfac	ce: 1980 FNL / 2000 FWL	SENW	Lot
ВІ	HL: 2044 FNL / 2140 FWL	SENW	Lot
<u>API #</u>	NBU 921-29F4CS		
Surfac	ce: 1982 FNL / 1970 FWL	SENW	Lot
ВІ	HL: 2371 FNL / 2141 FWL	SENW	Lot
<u>API #</u>	NBU 921-29K1BS		
Surfac	ce: 1982 FNL / 1960 FWL	SENW	Lot
ВІ	HL: 2537 FSL / 2142 FWL	NESW	Lot

This Surface Use Plan of Operations (SUPO) or 13-point plan provides site-specific information for the above-referenced wells.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

An on-site meeting was held on June 16, 2010. Present were:

- · Tyler Cox, Nate Packer BLM;
- · Mitch Batty Timberline Engineering & Land Surveying, Inc.;
- Joel Malefyt, Roger Parry, Chad Perry, Doreen Green, Chantill Recker, Ryan Abeloe Laura Abrams, Andy Lytle, Doyle Holmes - Kerr-McGee; Alex Bartlett - ICF

## A. Existing Roads:

NBU 921-29F1BS/ 921-29F1CS/ 921-29F4BS/ 921-29F4CS/ 921-29K1BS Kerr-McGee Oil Gas Onshore, L.P.

Surface Use Plan of Operations 2 of 7

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

Please refer to Topo B for existing roads.

### **B.** New or Reconstructed Access Roads:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

The following segments are "on-lease"

±750' (0.14 miles) – Section 29 T9S R21E (SW/4 NW/4) – On-lease UTU0581, from the edge of pad to the intersection in NW/4 NW/4. Please refer to Topo B.

## **C.** Location of Existing Wells:

Please refer to Topo C for exiting wells.

## D. Location of Existing and/or Proposed Facilities:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

## **GAS GATHERING**

Please refer to Exhibit A and Topo D2- Pad and Pipeline Detail.

The total gas gathering pipeline distance from the meter to the tie in point is  $\pm 1340$ ' and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

- ±520' (0.1 miles) Section 29 T9S R21E (SW/4 NW/4) On-lease UTU0581, BLM surface, New 10" buried gas gathering pipeline from the meter to the edge of the pad. Please refer to Topo D Pad and Pipeline Detail.
- ±820' (0.16 miles) Section 29 T9S R21E (SW/4 NW/4) On-lease UTU0581, BLM surface, New 10" buried gas gathering pipeline from the edge of pad to proposed 16" AUM line (ROW in progress). Please refer to Topo D Pad and Pipeline Detail.

### LIQUID GATHERING

Please refer to Exhibit B and Topo D2- Pad and Pipeline Detail.

The total liquid gathering pipeline distance from the separator to the tie in point is  $\pm 1340$ ' and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

±520' (0.1 miles) – Section 29 T9S R21E (SW/4 NW/4) – On-lease UTU0581, BLM surface, New 6" buried liquid gathering pipeline from the separator to the edge of the pad. Please refer to Topo

RECEIVED: November 17, 2014

NBU 921-29F1BS/ 921-29F1CS/ 921-29F4BS/ 921-29F4CS/ 921-29K1BS Kerr-McGee Oil Gas Onshore, L.P.

Surface Use Plan of Operations 3 of 7

D - Pad and Pipeline Detail.

±820' (0.16 miles) – Section 29 T9S R21E (SW/4 NW/4) – On-lease UTU0581, BLM surface, New 6" buried liquid gathering pipeline from the edge of pad to proposed 6" liquids pipeline (ROW in progress) Please refer to Topo D - Pad and Pipeline Detail.

## **Pipeline Gathering Construction**

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

## The Anadarko Completions Transportation System (ACTS) information:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

Please refer to Exhibit C for ACTS Lines

### E. Location and Types of Water Supply:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

Water will be hauled to location over the roads marked on Maps A and B.

#### F. Construction Materials:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

## **G.** Methods for Handling Waste:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

## **Materials Management**

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

## H. Ancillary Facilities:

No additional ancillary facilities are planned for this location.

### I. Well Site Layout:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

#### J. Plans for Surface Reclamation:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

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NBU 921-29F1BS/ 921-29F1CS/ 921-29F4BS/ 921-29F4CS/ 921-29K1BS Kerr-McGee Oil Gas Onshore, L.P.

Surface Use Plan of Operations 4 of 7

#### **Interim Reclamation**

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

### **Final Reclamation**

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

### **Measures Common to Interim and Final Reclamation**

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

#### **Weed Control**

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

### **Monitoring**

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

## **K.** Surface/Mineral Ownership:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435)781-4400

### L. Other Information:

### **Cultural and Paleontological Resources**

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

#### **Resource Reports:**

A Class I literature survey was completed on July 17, 2014 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC 14-189.

A paleontological reconnaissance survey was completed on August 7, 2014 by SWCA Environmental Consultants. For additional details please refer to report UT14-14314-122.

Biological field survey was completed on July 21, 2014by Grasslands Consulting, Inc (GCI). For additional details please refer to report GCI-938.

## **Proposed Action Annual Emissions Tables:**

NBU 921-29F1BS/ 921-29F1CS/ 921-29F4BS/ 921-29F4CS/ 921-29K1BS Kerr-McGee Oil Gas Onshore, L.P.

Surface Use Plan of Operations 5 of 7

Please refer to the Appendix in the Standard Operating Practices on file at the BLM Vernal Field Office dated May 13, 2014.

RECEIVED: November 17, 2014

NBU 921-29F1BS/ 921-29F1CS/ 921-29F4BS/ 921-29F4CS/ 921-29K1BS Kerr-McGee Oil Gas Onshore, L.P.

Surface Use Plan of Operations 6 of 7

## M. Lessee's or Operators' Representative & Certification:

Joel Malefyt
Regulatory Analyst
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6828

Scott Rovira General Manager, Drilling Kerr-McGee Oil & Gas Onshore LP PO Box 173779 Denver, CO 80217-3779 (720) 929-6243

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NBU 921-29F1BS/ 921-29F1CS/ 921-29F4BS/ 921-29F4CS/ 921-29K1BS Kerr-McGee Oil Gas Onshore, L.P.

Surface Use Plan of Operations 7 of 7

August 4, 2014

Date

Joel Malefyt

Kerr-McGee Oil & Gas Onshore L.P., wholly owned subsidiary of Anadarko Petroleum Corporation, Standard Operating Practice Agreement for the Greater Natural Buttes Field

## **Drilling Program**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Orders, and the approved plan of operation. As Operator, KMG is fully responsible for actions of subcontractors. A copy of these Standard Operating Practices will be furnished to the field representatives to insure compliance.

## **Bureau of Land Management Notification Requirements:**

**Location Constructions**: At least 48 hours prior to construction of location and access roads including notification, if applicable, to other surface management agencies, such as Ute Tribe Energy and Mineral Department, State of Utah, or private surface owner(s).

**Location Completion:** Prior to moving on the drilling rig

**Spud Notice:** At least 24 hours prior to spudding the well.

**Casing String and Cementing:** At least 24 hours prior to running casing and cementing all casing.

**Blow Out Preventer & Related Equipment Tests:** At least 24 hours prior to initiating pressure tests.

**First Production Notice:** Within 5 days after a new well begins production; or, within 5 days of when production resumes after a well has been off production for more than 90 days.

Details of the on-site inspection, including date, time, weather conditions, and individuals present, will be submitted with the site-specific Application for Permit to Drill (APD).

## 1. Estimated Tops of Important Geologic Markers:

Formation and depths will be submitted with site-specific APDs.

## 2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Formation and depths will be submitted with site-specific APDs.

## 3. Pressure Control Equipment:

Pressure Control Equipment Schematic is attached as appendix F. Any variance will be included in the site-specific APDs.

## 4. Proposed Casing & Cementing Program:

Proposed casing and cementing will be submitted with site-specific APDs.

## 5. Drilling Fluids Program:

Proposed drilling fluids will be submitted with site-specific APDs.

## **6.** Evaluation Program:

Evaluation program will be submitted with site-specific APDs.

#### 7. Abnormal Conditions:

Any abnormal condition will be submitted with site specific APDs.

## 8. Anticipated Starting Dates:

Drilling is planned to commence within the administrative period of an approved application.

#### 9. Variances:

KMG respectfully requests a variance to several requirements associated with air drilling outlined in OSO 2:

#### Variance for air drilling

Air rig is only used by KMG to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig and is used to drill and construct the majority of the wellbore.

KMG typically utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 3,200 MD. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig

also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill an 11inch hole to just above the Bird's Nest Interval. with an air hammer. The hammer is then tripped and replaced with an 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

## **Variance for BOPE Requirements**

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

## **Variance for Mud Material Requirements**

OSO 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump, which is located near the reserve pit, will supply the water to the well bore.

## **Variance for Special Drilling Operation (surface equipment placement)**

OSO 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and

boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, OSO 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

## **Variance for FIT Requirements**

KMG also respectfully requests a variance to OSO 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). These wells are not exploratory wells and are being drilled in an area where the formation integrity is well known.

#### 10. Other Information:

Drilling Program will be submitted with site-specific APDs.

## SURFACE USE PROGRAM

## A. Existing Roads:

Existing roads consist of county and improved/unimproved access roads (two-tracks). In accordance with OSO 1, KMG will improve or maintain existing roads in a condition that is the same as or better than before operations began. New or reconstructed proposed access roads are discussed in Section B.

The existing roads will be maintained in a safe and usable condition. Maintenance for existing roads will continue until final abandonment and reclamation of well pads and/or other facilities, as applicable. Road maintenance will include, but is not limited to, blading, ditching, and/or culvert installation and cleanout. To ensure safe operating conditions, gravel surfacing may be performed where excessive rutting or erosion may occur. Dust control may be performed as necessary to ensure safe operating conditions.

Roads, gathering lines and electrical distribution lines may occupy common disturbance corridors where possible. Where available, roadways may be used as the staging area and working space for installation of gathering lines. All disturbances located in the same corridor may overlap each other to the maximum extent possible, while maintaining safe and sound construction and installation practices. Unless otherwise approved or requested in site specific documents, in no case will the maximum disturbance widths of the access road and utility corridors exceed the widths specified in Part D of this document.

Within individual APDs, please refer to Topo B, for existing roads.

#### **B.** New or Reconstructed Access Roads:

All new or reconstructed roads will be located, designed, and maintained to meet the standards of the BLM's Surface Operating Standards for Oil and Gas Exploration and Development, 4th Edition (Gold Book) (USDI and USDA, 2007). The BLM Manual Section 9113 (1985) will be considered in consultation with the BLM in the design, construction, improvement and maintenance of all new or reconstructed roads. If a new road would cross a water of the United States, KMG will adhere to all applicable US Army Corps of Engineers requirements in cooperation with the Utah Division of Water Rights.

New well pads or pad expansions may require construction of a new access road and/or decommissioning of an older road. Plans, routes, and distances for new roads and road improvements are provided in design packages, exhibits and maps for a project. Project-specific maps are submitted to depict the locations of existing, proposed, and/or decommissioned and include the locations for supporting structures, including, but not limited to, culverts, bridges, low water crossings, range infrastructure, and haul routes, per OSO 1. Designs for cuts and fills, including spoils source and storage areas, are provided with the road designs, as necessary.

Where safety objectives can be met KMG may use unimproved and/or two-track roads for lease operations and to lessen total disturbance. Road designs will be based on the road safety requirements, traffic characteristics, environmental conditions, and the vehicles the road is intended to carry. Generally, newly constructed unpaved lease roads will be crowned and ditched with the running surfaces of the roads approximately 12-18 feet wide and a total road corridor width not to exceed 45 feet, except where noted in the road design for a specific project. Maximum grade will generally not exceed 8%. Borrow ditches will be back sloped 3:1 or less. Construction BMPs will be employed to control onsite and offsite erosion.

Where topography would direct storm water runoff to an access road or well pad, drainage ditches or other common drainage control facilities may be constructed to divert surface water runoff. Drainage features, including culverts, may be constructed or installed prior to commencing other operations, including drilling for facilities placement. Riprap will be placed at the inlet and outlet at the culvert(s). Drainage features will meet the standards of the BLM's Surface Operating Standards for Oil and Gas Exploration and Development, 4th Edition (Gold Book) (USDI and USDA, 2007).

Prior to construction, new access road(s) will be staked according to the requirements of OSO 1. Construction activities will not be conducted using frozen or saturated materials or during periods when significant watershed damage (e.g. rutting, extensive sheet soil erosion, formation of rills/gullies, etc.) is likely to occur. Vegetative debris will not be placed in or under fill embankments.

New road maintenance will include, but is not limited to, blading, ditching, culvert installation and cleanout, gravel surfacing where excessive rutting or erosion may occur and dust control, as necessary to ensure safe operating conditions. All vehicular traffic, personnel movement and construction/restoration operations will be confined to the approved area and to existing roadways and/or access routes.

Snow removal will be conducted on an as-needed basis to accommodate safe travel. Snow removal will occur as necessary throughout the year, as will necessary drainage ditch construction. Removed snow may be stored on permitted well pads to reduce hauling distances and/or at the aerial extent of approved disturbance boundaries to facilitate snow removal for the remainder of the season.

If a county road crossing or encroachment permit is needed, it will be obtained prior to construction.

For individual APDs, refer to Topo B.

## C. Location of Existing Wells:

For individual APDs, refer to Topo C

## D. Location of Existing and/or Proposed Facilities:

The following will apply if the well is productive: Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (KMG). Should the well(s) prove productive, production facilities will be installed on the disturbed portion of each well pad.

A berm may be constructed completely around production components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will be constructed to hold the capacity of the largest tank and have sufficient freeboard to accommodate a 25 year rainfall event. This includes pumping units. Aboveground structures constructed or installed onsite for 6 months or longer, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with the BLM (typically Shadow Gray). A production facility layout is provided as part of a project- specific APD, ROW or NOS submission.

## **Gas Gathering**

The gas gathering pipeline is made of steel line pipe, surface is bare pipe and buried is of coated with fusion bonded epoxy coating (or equivalent). The individual segments will be denoted in site-specific APDs.

## **Liquid Gathering**

The individual segments will be denoted in site-specific APDs.

## **Pipeline Gathering Construction**

Gas gathering pipeline(s,) gas lift, or liquids pipelines may be constructed to lie on the surface or be buried. The road and/or well pad may be utilized for construction activities and staging when the pipeline is adjacent to the road or well pad. The area of disturbance during construction from

the edge of road or well pad and for surface and buried pipelines including cross country will typically be 45' temporary disturbance. In addition, KMG requests a permanent 30'disturbance width that will be maintained for the portion adjacent to the road as well as cross country lines. The need for the 30' of permanent disturbance width is for maintenance and repairs.

Above-ground installation will generally not require clearing of vegetation or blading of the surface, except where safety considerations necessitate earthwork. If installation cannot occur on the exact location, pipe may be constructed parallel and adjacent to a road and lifted from the road to the pipeline route. In other cases where a pipeline route is not parallel and adjacent to a road (cross-country between sites), it will be welded/fused in place at a well pad, access road, or designated work area and pulled between connection locations with a suitable piece of equipment. Buried pipelines will generally be installed parallel and adjacent to existing and/or newly constructed roads and within the permitted disturbance corridor. Buried pipelines may vary from 2" (typically fuel gas lines) to 24" (typically transportation lines) in diameter, but 6" to 16 "is typical for a buried gas line. The diameter of liquids pipelines may vary from 2" to 12", but 6"is the typical diameter. Gas lift lines may vary from 2" to 12" diameter, but 6" diameter pipes are generally used for gas lift. If two or more pipelines are present (gas gathering, gas lift, and fluids), they will share a common trench where possible.

When installing a buried pipeline, typically topsoil will be removed, windrowed and placed on the non-working side of the route for later reclamation. Because working room is limited, the spoil may be spread out across the working side and construction will take place on the spoil. The working side of the corridor will be used for pipe stringing, bending, welding and equipment travel. Small areas on the working side displaying ruts or uneven ground will be groomed to facilitate the safe passage of equipment. After the pipelines are installed, spoil will be placed back into the trench, and the topsoil will be redistributed over the disturbed corridor prior to final reclamation. Typical depth of the trench will be 6', but depths may vary according to site-specific conditions (presence of bedrock, etc.). The proposed trench width for the pipeline would range from 18"-48".

The pipeline will be welded along the proposed route and lowered into place. Trenching equipment will cut through the soil or into the bedrock and create good backfill, eliminating the need to remove large rocks. The proposed buried pipeline will be visually and radio-graphically inspected and the entire pipeline will be pneumatically or hydrostatically tested before being placed into service. Routine vehicle traffic will be prevented from using pipeline routes as travel ways by posting signs at the route's intersection with an access road.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

If pipelines or roads encounter a drainage that could be subject to flooding or surface water during extreme precipitation events, KMG will apply all applicable Army Corps mandates as

well as the BLM's Hydraulic Considerations for pipeline Crossings of Stream Channels (BLM Technical Note 423, April 2007). In addition, all stream and drainage crossings will be evaluated to determine the need for stream alteration permits from the State of Utah Division of Water Rights and if necessary, required permits will be secured. Similarly, where a road or pipeline crossing exists the pipe will be butt welded and buried to a depth between 24 and 48 inches or more. Dirt roads will be cut and restored to a condition equivalent to the existing condition. All Uintah County road encroachment and crossing permits, where applicable, will be obtained prior to crossing construction. In no case will pressure testing of pipelines result in discharge of liquids to the surface.

Pipeline signs will be installed along the route to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves and lateral T's will be installed at various locations for production integrity and safety purposes.

Upon completion of the proposed buried pipeline, the entire area of disturbance will be reclaimed to the standards proposed in the Green River District Reclamation Guidelines. Please refer to section J for more details regarding final reclamation.

When no longer deemed necessary by the operator, KMG or its successor will consult with the BLM, Vernal Field Office before terminating of the use of the pipeline(s).

## The Anadarko Completions Transportation System (ACTS) information:

For individual APDs, refer to Exhibit C for the proposed placement of the ACTS temporary lines.

KMG will use either a closed loop drilling system that will require one pit and one storage area to be constructed on the drilling pad or a traditional drilling operation with one pit. The storage area will be used to contain only the de-watered drill cuttings and will be lined and reclaimed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion pit is lined and will be used for the wells drilled on the pad or used as part of our ACTS system which is discussed in more detail below. Using the closed loop drilling system will allow KMG to decrease the amount of disturbance/footprint on location compared to a single large drilling/completion pit.

If KMG does not use a closed loop system, it will construct a drilling reserve pit to contain drill cuttings and for use in completion operations. Depending on the location of the pit, its relation to future drilling locations, the reserve/completion pit may be utilized for the completion of the wells on that pad and/or be used as part of our ACTS system. KMG will use ACTS to optimize the completion processes for multiple pads across the project area which may include up to a section of development. ACTS will facilitate management of completion fluids by utilizing existing reserve pits, or newly constructed completion pits, as well as temporary, surface-laid aluminum liquids transfer lines between pad locations. The pit will be refurbished as follows when a traditional drill pit is used, including mix and pile up drill cuttings with dry dirt, bury the original liner in the pit, walk bottom of pit with cat. KMG will reline the pit with a 30 mil liner and double felt padding. The refurbished or newly constructed pit will be the same size or

smaller as specified in the originally approved ROW/APD. The pit refurbish will be done in a normal procedure and there will be no modification to the pit. All four sides of the completions pit will be fenced in according to standard pit fencing procedures. Netting will be installed over all pits.

Any hydrocarbons collected will be treated and sold at approved sales facilities. A loading/ unloading rack with drip containment will also be installed where water trucks would unload and load to prevent damage caused from pulling hoses in and out of the pit.

ACTS will require temporarily laying multiple 6 inch aluminum water transfer lines on the surface between either existing or refurbished reserve pits. The temporary aluminum transfer lines will be utilized to transport completion fluid being injected and/or recovered during the completion process and will be laid adjacent to existing access roads or pipeline corridors. Upon conclusion of the completion operation, the liquids transfer lines will be flushed with fresh water and purged with compressed air. The contents of the transfer lines will be flushed into a water truck for delivery to another ACTS location or a reserve pit.

The volume of frac fluid transported through a water transfer line will vary, but volume is projected to be approximately 1.75 bbls per 50-foot joint. Although the maximum working pressure is 125 psig, the liquids transfer lines will be operated at a pressure of approximately 30 to 40 psig. KMG will keep the netted pit open for one year from first production of the first produced well on the pad. During this time the surrounding well location completion fluids may be recycled in this pit and utilized for other completion jobs in the area. After one year KMG will backfill the pit and reclaim. If the pit is not needed for an entire year it will be backfilled and reclaimed earlier. KMG understands that due to the temporary nature of this system, BLM considers this a casual use situation; therefore, no permanent ROW or temporary use plan will need to be issued by the BLM.

## E. Location and Types of Water Supply:

Water for drilling and completion operations will be obtained from the following sources: JD Field Services:

Green River: 1087' FSL & 1020' FEL, Sec. 15 – T2N – R22E

RN Industries:

High Pressure: 705' FNL & 675' FWL, Sec. 1 – T6S – R22E

1057' FNL & 390' FWL, Sec. 1 – T6S – R22E 1239' FNL & 52' FEL, Sec. 6 – T6S – R23E

White River: 501' FNL & 1676' FEL, Sec. 9 – T8S – R20E

471' FNL & 1676' FEL, Sec. 9 – T8S – R20E 900' FNL & 550' FEL, Sec. 35 – T9S – R22E 200' FNL & 950' FEL, Sec. 2 – T10S – R22E 275' FSL & 2275' FEL, Sec. 2 – T10S – R22E 122' FSL & 1350' FEL, Sec. 11 – T10S – R22E 1670' FSL & 500' FEL, Sec. 12 – T10S – R22E

959' FNL & 705' FEL, Sec. 13 – T10S – R22E

600' FSL & 900' FEL, Sec. 13 – T10S – R22E

Water Plant: 481' FNL & 2176' FEL, Sec. 9 – T8S – R20E

471' FNL & 2176' FEL, Sec. 9 – T8S – R20E

Frog Pond: 4820' FNL & 1200' FWL, Sec. 33 – T8S – R20E

4850' FNL & 700' FWL, Sec. 33 – T8S – R20E

Blue Tanks: 200' FNL & 405' FEL, Sec. 32 – T4S – R3E

Buggsy's Water Source:

Green River: N 2090' & W 30' from E1/4 corner of Sec. 33 – T8S – R20E

Underground Water Well: N 1850' & W 425' from E1/4 corner of Sec. 33 – T8S – R20E

Water will be hauled to location over the roads marked in the individual APD's Maps A and B.

#### F. Construction Materials:

Construction operations will typically be completed with native materials found on location. Construction materials imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source (described in site-specific documents). No construction materials will be removed from Federal lands without notifying the BLM. A proposed source location other than an on-location construction site will be designated either via a map or narrative within the project specific materials provided to the BLM.

## **G.** Methods for Handling Waste:

All wastes subject to regulation will be handled in compliance with applicable laws to minimize the potential for leaks or spills to the environment. KMG maintains a Spill Control and Countermeasure Plan for each applicable location, which includes notification requirements, to the BLM and other appropriate agencies, for all reportable spills of oil, produced liquids, and hazardous materials.

Any accidental release, such as a leak or spill in excess of the reportable quantity, as established by 40 CFR Part 117.3, will be reported as per the requirements of Comprehensive Environmental Response, Compensation, and Liability Act, Section 102 B. If a release involves petroleum hydrocarbons or produced liquids, KMG will comply with the notification requirements of NTL-3A.

Drill cuttings and/or drilling fluids may be contained in a reserve/completion pit whether a closed loop system is or isn't utilized and cuttings may be buried in the pit(s) upon closure. Unless specifically approved by the BLM, no oil or other oil-based drilling additives,

chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

If utilizing a closed loop system, drill cuttings and/or drilling fluids may be stored in above ground containers while on the location. All used drilling fluids may be hauled to Anadarko Petroleum Corporation's Mud Plant where it may be recycled for use at future well locations, hauled to a permitted disposal facility, or solidified for incorporation into the pad during interim reclamation practices. Drill cuttings from a closed loop system may be either hauled to an approved Utah Department of Oil, Gas and Mining Commercial Landfarm Disposal Facility or incorporated into the pad location during interim reclamation.

Pits will be constructed to eliminate the accumulation of surface precipitation runoff into the pit (via appropriate placement of subsoil storage areas and/or construction of berms, ditches, etc). Should unexpected liquid petroleum hydrocarbons (crude oil or condensate) be encountered during drilling, completions or well testing, liquid petroleum hydrocarbons will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Netting will be placed over pits before any liquids are discharged into pit. Should hydrocarbons be released into a reserve/completion pit, they will be removed as soon as practical and before the netting is removed from the pit. Similarly, hydrocarbon removal will take place prior to the closure of the pit, unless authorization is provided for disposal via alternate pit closure methods (e.g. solidification).

The reserve and/or completion pit will be lined with a synthetic material 30 mil or thicker liner. The bottom and side walls of the pit will be void of any sharp rocks that could puncture the liner. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. After evaporation and when dry, the reserve pit liners will be cut off, ripped and/or folded back (as safety considerations allow) as near to the mud surface as possible and buried on location or hauled to a landfill prior to backfilling the pit with a minimum of five feet of soil material.

Where necessary and if conditions allow, produced liquids from newly completed wells may be temporarily disposed of into pits for a period not to exceed 90 days as per OSO 7. Subsequently, permanent approved produced water disposal methods will be employed in accordance with OSO 7 and/or as described in a Water Management Plan (WMP). Revisions to the water source or method of transportation will be subject to written approval from the BLM.

Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after one year from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and

the pit reclaimed. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse (trash and other solid waste including cans, paper, cable, etc.) generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility. Immediately after removal of the drilling rig, all debris and other waste materials not contained within trash receptacles will be collected and removed from the well location.

For the protection of livestock and wildlife, all open pits (excluding flare pits) will be fenced or netted to prevent wildlife or livestock entry.

Maximum distance between fence posts shall be no greater than 16 feet. Siphons, catchments, and absorbent pads will be installed to keep hydrocarbons produced by the drilling rig or other equipment on location from entering the reserve pit. Hydrocarbons, contaminated pads, and/or soils will be disposed of in accordance with state and federal requirements.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

## **Materials Management**

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the CERCLA of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Hazardous materials may be contained in some grease or lubricants, solvents, acids, paint, and herbicides, among others as defined above. KMG maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances that are used during the course of construction, drilling, completion, and production operations for this project. The transport, use, storage and handling of hazardous materials will follow procedures specified by federal and state regulations. Transportation of hazardous materials to the well location is regulated by the Department of Transportation (DOT) under 49 CFR, Parts 171-180. DOT regulations pertain to the packing, container handling, labeling, vehicle placarding, and other safety aspects.

Potentially hazardous materials used in the development or operation of wells will be kept in limited quantities on well sites and at the production facilities for short periods of time.

Chemicals meeting the criteria for being an acutely hazardous material/substance or meet the quantities criteria per BLM Instruction Memorandum No. 93-344 will not be used. Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities (crude oil/condensate, produced water). They may also be kept in limited quantities on drilling sites (barite, diesel fuel, cement, cottonseed hulls etc.) for short periods of time during drilling or completion activities.

Any produced water separated from recoverable condensate during well operations will be contained in a water tank and will then be transported by pipeline and/or truck to one of the preapproved disposal sites:

RNI in Sec. 5 T9S R22E NBU #159 in Sec. 35 T9S R21E Ace Oilfield in Sec. 2 T6S R20E MC&MC in Sec. 12 T6S R19E Pipeline Facility in Sec. 36 T9S R20E

Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E

Bonanza Evaporation Pond in Sec. 2 T10S R23E

Or to one of the following KMG active Salt Water Disposal (SWD) wells:

NBU 159 SWD in Sec. 35 T9S R21E CIGE 112D SWD in Sec. 19 T9S R21E CIGE 114 SWD in Sec. 34 T9S R21E NBU 921-34K SWD in Sec. 34 T9S R21E NBU 921-33F SWD in Sec. 34 T9S R21E

H. **Ancillary Facilities:** 

If additional ancillary facilities are planned they will be depicted on site specific APDs.

## **Well Site Layout:**

The location, orientation and aerial extent of each drill pad, reserve/completion/flare pit (for closed loop or non-closed loop operations), access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure, proposed cuts and fills, and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable.

Site-specific conditions may require slight deviation in actual equipment depending on whether a closed loop system is used. Surface distance may be less if using closed loop. But in either case, the area of disturbance will not exceed the maximum disturbance outlined in the attached exhibits of the APDs.

Each well will utilize either a centralized tank battery, centralized fluids management system, or have tanks installed on its pad. Production/Produced Liquid tanks will be constructed,

maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks will be kept reasonably free from surface accumulations of liquid hydrocarbons. The tanks are not to be used for disposal of liquids from additional sources without prior approval of BLM.

#### J. Plans for Surface Reclamation:

The surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. Interim reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils material, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

#### **Interim Reclamation**

Interim reclamation may include pit evaporation, fluid removal, pit solidification, re-contouring, incorporation of cuttings, ripping, spreading top soil, seeding, and/or weed control. Interim reclamation will be performed in accordance with OSO 1, or written notification will be provided to the BLM for approval. Where feasible, drilling locations, reserve pits, or access routes not utilized for production operations will be re-contoured to a natural appearance.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. Stockpiled drill cuttings may also be incorporated into the spoils, recontoured, and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left "rough" after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit. Disposal of pit fluids and linings is discussed in Section G.

#### **Final Reclamation**

Final reclamation will be performed for unproductive wells and after the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. The BLM will be notified prior to commencement of reclamation operations. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as close as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring the site and prior to replacing topsoil, final grading and site preparation will be conducted over the entire surface of the well site and access road. The area will be ripped to a depth no greater than 6 inches on 18 to 24-inch centers and the surface soil material will be uniformly pitted with longitudinal depressions perpendicular to the natural flow of water where practical. Following site preparation, topsoil will be spread on the location and prepared for seeding.

Reclamation of roads will be performed at the discretion of the BLM. All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 6 to 24 inches where practical, recontoured to approximate the original contour of the ground and seeded in accordance with the seeding specifications of the BLM.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to the BLM.

#### **Measures Common to Interim and Final Reclamation**

Soil tillage will be conducted using a disk in areas needing additional seedbed preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils, promote water infiltration, and improve soil aeration and root penetration.

Seeding will occur during optimal soil conditions and will typically be accomplished through the use of a no-till rangeland style seed drill with a "picker box." Additionally an imprinter seeder may be used. An imprinter seeder creates divots to roughen the surface and collect moisture to aid in seed germination. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for revegetation. The seed mixes will be selected from a list provided by or approved by the BLM, or a specific seed mix will be proposed by KMG to the BLM and used after its approval. The selected specific seed mix for each well location and road segment will be utilized while performing interim and final reclamation for each project. All seed will be certified and tags will be

maintained by KMG. Every effort will be made to obtain "cheat grass free seed" and noxious weed free seed.

Seed Mix to be used for Well Site, Access Road, and Pipeline (as applicable):

Bonanza Area Mix	Pure Live Seed lbs/acre
Crested Wheat (Hycrest)	1.5
Bottlebrush Squirreltail	1
Western Wheatgrass (Arriba)	1
Thick Spike Wheatgrass	1.5
Indian Ricegrass	1
Fourwing Saltbush	2
Shadscale	2
Forage Kochia	0.25
Rocky Mountain Bee Plant	0.5
Total	10.75

Natural Buttes Area Mix Option 1:	Pure Live Seed lbs/acre	
Indian Ricegrass (Nezpar)	3	
Thick Spike Wheatgrass	2	
Sandberg bluegrass	0.5	
Bottlebrush squirreltail	1	
Crested wheatgrass (Hycrest)	1	
Winterfat	0.25	
Shadscale	1.5	
Four-wing saltbush	0.75	
Forage Kochia	0.25	
Total	10.25	

## Natural Buttes Area Mix Option 2: Pure Live Seed lbs/acre

Galleta Grass	0.5
Great Basin Wildrye	0.5
Thickspike Wheatgrass	2.5
Indian Ricegrass (Nezpar)	1
Crested Wheatgrass	1
Siberian Wheatgrass	1
Bottlebrush Squirreltail	1
Munro Globemallow	0.1
Palmer Penstemon	0.1
Rocky Mtn beeplant	0.5
Western yarrow	0.1
Shadscale	0.5
Forage Kochia	0.5
Total	9.3

# **Natural Buttes Area Mix Option 3:**

<b>Natural Buttes Area Mix Option 3:</b>	Pure Live Seed lbs/acre
Galleta Grass	2
Sandberg bluegrass	0.5
Shadscale	0.5
Bluebunch (secar)	2
Indian Ricegrass (Nezpar)	2
Western Wheatgrass (Arriba)	2
Palmer penstemon	0.25
Munro Globemallow	0.15
Black Sage	0.25
Winterfat	0.25
Forage Kochia	0.25
Total	10.15

Additional soil amendments and/or stabilization may be required on sites with poor soils and/or excessive erosion potential. Where severe erosion can become a problem and/or the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. Slopes will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to: erosion control blankets, hydro-mulch, and/or bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage. Soil amendments such as "Sustain" (an organic fertilizer that will be applied at the rate 1,800 – 2,100 lbs/acre with seed) may also be dry broadcast or applied with hydro-seeding equipment.

#### **Weed Control**

All weed management will be done in accordance with the Vernal BLM Surface Disturbance Weed Policy. Noxious weeds will be controlled, as applicable, on project areas. Monitoring and management of noxious and/or invasive weeds of concern will be completed annually until the project is deemed successfully reclaimed by the surface management agency and/or owner according to the Anadarko Integrated Weed Management Plan. Noxious weed infestations will be mapped using a GPS unit and submitted to the BLM with information required in the Vernal BLM Surface Disturbance Weed Policy. If herbicide is to be applied it will be done according to an approved Pesticide Use Proposal (PUP), inclusive of applicable locations. All pesticide applications will be recorded using a Pesticide Application Record (PAR) and will be submitted along with a Pesticide Use Report (PUR) annually prior to Dec. 31.

## **Monitoring**

Monitoring of reclaimed project areas will be completed annually during the growing season and actions to ensure reclamation success will be taken as needed. During the first two growing seasons an ocular methodology will be used to determine the success of the reclamation activities. During the 3rd growing season a 100 point line intercept (quantitative) methodology will be used to obtain basal cover. The goal is to have the reclaimed area reach 30% basal cover when compared to the reference site. If after three growing seasons the area has not reached 30% basal cover, additional reclamation activities may be necessary. Monitoring will continue until the reclaimed area reaches 75% basal cover of desirable vegetation when compared to the reference site. (Green River District Reclamation Guidelines).

All monitoring reports will be submitted electronically to the Vernal BLM in the form of a geodatabase no later than March 1st of the calendar year following the data collection.

#### **K.** Surface/Mineral Ownership:

Depicted on site specific APDs.

## L. Other Information:

## **Cultural and Paleontological Resources**

All personnel are strictly prohibited from collecting artifacts, any paleontological specimens or fossils, and from disturbing any significant cultural resources in the area. If artifacts, fossils, or any culturally sensitive materials are exposed or identified in the area of construction, all construction operations that would affect the newly discovered resource will cease, and KMG will provide immediate notification to the BLM or appropriate SMA.

## **Resource Reports**

Appropriate archaeological and paleontological reconnaissance surveys and biological field surveys will be completed and provide to the BLM for individual APDs.

## **Proposed Action Annual Emissions Tables:**

Appendix A through G contains the emission table per pad based on well count.

## M. Lessee's or Operators' Representative & Certification:

Depicted on site specific APDs.

## **Appendix A:**

**Proposed Action Annual Emissions Tables: 4 Well Pad** 

Table 1: Proposed Action Annual Emissions (tons/year) <sup>1</sup>			
Pollutant	Development	Production	Total
NOx	3.8	1.2	5
CO	2.2	1.08	3.28
VOC	0.1	6.8	6.9
SO <sub>2</sub>	0.005	0.01	0.02
$PM_{10}$	1.7	0.11	1.81
PM <sub>2.5</sub>	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

<sup>&</sup>lt;sup>1</sup> Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison

Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory <sup>a</sup> (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NOx	5	16,547	0.03%
VOC	6.9	127,495	0.01%

<sup>&</sup>lt;sup>a</sup> http://www.wrapair.org/forums/ogwg/PhaseIII\_Inventory.html

## **Appendix B:**

**Proposed Action Annual Emissions Tables: 5 Well Pad** 

Table 1: Proposed Action Annual Emissions (tons/year) <sup>1</sup>			
Pollutant	Development	Production	Total
NOx	3.8	1.5	5.3
CO	2.2	1.08	3.28
VOC	0.1	8.5	8.6
$SO_2$	0.005	0.01	0.02
$PM_{10}$	1.7	0.11	1.81
PM <sub>2.5</sub>	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

<sup>&</sup>lt;sup>1</sup> Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison

Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory <sup>a</sup> (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NOx	5.3	16,547	0.03%
VOC	8.6	127,495	0.01%

<sup>&</sup>lt;sup>a</sup> http://www.wrapair.org/forums/ogwg/PhaseIII\_Inventory.html

## **Appendix C:**

## **Proposed Action Annual Emissions Tables: 6 Well Pad**

Table 1: Proposed Action Annual Emissions (tons/year) <sup>1</sup>			
Pollutant	Development	Production	Total
NOx	3.8	1.8	5.6
CO	2.2	1.08	3.28
VOC	0.1	10.2	10.3
SO <sub>2</sub>	0.005	0.01	0.02
$PM_{10}$	1.7	0.11	1.81
PM <sub>2.5</sub>	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

 $<sup>^{1}</sup>$  Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison			
Species Proposed Action Production Emissions (ton/yr) WRAP Phase III 2012 Uintah Basin Emission Inventory <sup>a</sup> (ton/yr) WRAP Phase III			
NOx	5.6	16,547	0.03%
VOC	10.3	127,495	0.01%

<sup>a</sup> http://www.wrapair.org/forums/ogwg/PhaseIII\_Inventory.html

Uintah Basin
Data

## **Appendix D:**

## **Proposed Action Annual Emissions Tables: 7 Well Pad**

Table 1: Proposed Action Annual Emissions (tons/year) <sup>1</sup>			
Pollutant	Development	Production	Total
NOx	3.8	2.1	5.9
CO	2.2	1.08	3.28
VOC	0.1	11.9	12
SO <sub>2</sub>	0.005	0.01	0.02
PM <sub>10</sub>	1.7	0.11	1.81
PM <sub>2.5</sub>	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

<sup>&</sup>lt;sup>1</sup> Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison			
Species Proposed Action Production Emissions (ton/yr) WRAP Phase III 2012 Uintah Basin Emission Inventory <sup>a</sup> (ton/yr) WRAP Phase III			
NOx	5.9	16,547	0.03%
VOC	12	127,495	0.01%

<sup>&</sup>lt;sup>a</sup> http://www.wrapair.org/forums/ogwg/PhaseIII\_Inventory.html

Uintah Basin Data

## Appendix E:

**Proposed Action Annual Emissions Tables: 8 Well Pad** 

**Table 1: Proposed Action Annual Emissions (tons/year)**<sup>1</sup>

Pollutant	Development	Production	Total
NOx	3.8	2.4	6.2
СО	2.2	1.08	3.28
VOC	0.1	13.6	13.7
SO <sub>2</sub>	0.005	0.01	0.02
PM <sub>10</sub>	1.7	0.11	1.81
PM <sub>2.5</sub>	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

<sup>&</sup>lt;sup>1</sup> Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison						
Species	WRAP Phase III 2012 Uintah Basin Emission Inventory <sup>a</sup> (ton/yr)	Percentage of Proposed Action to WRAP Phase III				
NOx	6.2	16,547	0.03%			
VOC	13.7	127,495	0.01%			

<sup>&</sup>lt;sup>a</sup> http://www.wrapair.org/forums/ogwg/PhaseIII\_Inventory.html

## Appendix F:

## **Proposed Action Annual Emissions Tables: 10 Well Pad**

Table 1: Proposed Action Annual Emissions (tons/year) <sup>1</sup>								
Pollutant	tant Development Production Tota							
NOx	3.8	3	6.8					
CO	2.2	1.08	3.28					
VOC	0.1	17	17.1					
$SO_2$	0.005	0.01	0.02					

$PM_{10}$	1.7	0.11	1.81
PM <sub>2.5</sub>	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

<sup>&</sup>lt;sup>1</sup> Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison						
Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory <sup>a</sup> (ton/yr)	Percentage of Proposed Action to WRAP Phase III			
NOx	6.8	16,547	0.03%			
VOC	17.1	127,495	0.01%			

 $<sup>^</sup>a\ http://www.wrapair.org/forums/ogwg/PhaseIII\_Inventory.html$ 

## Appendix G:

**Proposed Action Annual Emissions Tables: 12 Well Pad** 

Table 1: Proposed Action Annual Emissions (tons/year) <sup>1</sup>							
Pollutant	Development	Production	Total				
NOx	3.8	3.6	7.4				
CO	2.2	1.08	3.28				
VOC	0.1	20.4	20.5				
$SO_2$	0.005	0.01	0.02				
$PM_{10}$	1.7	0.11	1.81				
PM <sub>2.5</sub>	0.4	0.05	0.45				

Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

<sup>&</sup>lt;sup>1</sup> Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison							
Species	Proposed Action Production Emissions (ton/yr)						
NOx	7.4	16,547	0.03%				
VOC	20.5	127,495	0.01%				

<sup>&</sup>lt;sup>a</sup> http://www.wrapair.org/forums/ogwg/PhaseIII\_Inventory.html

## Appendix G:

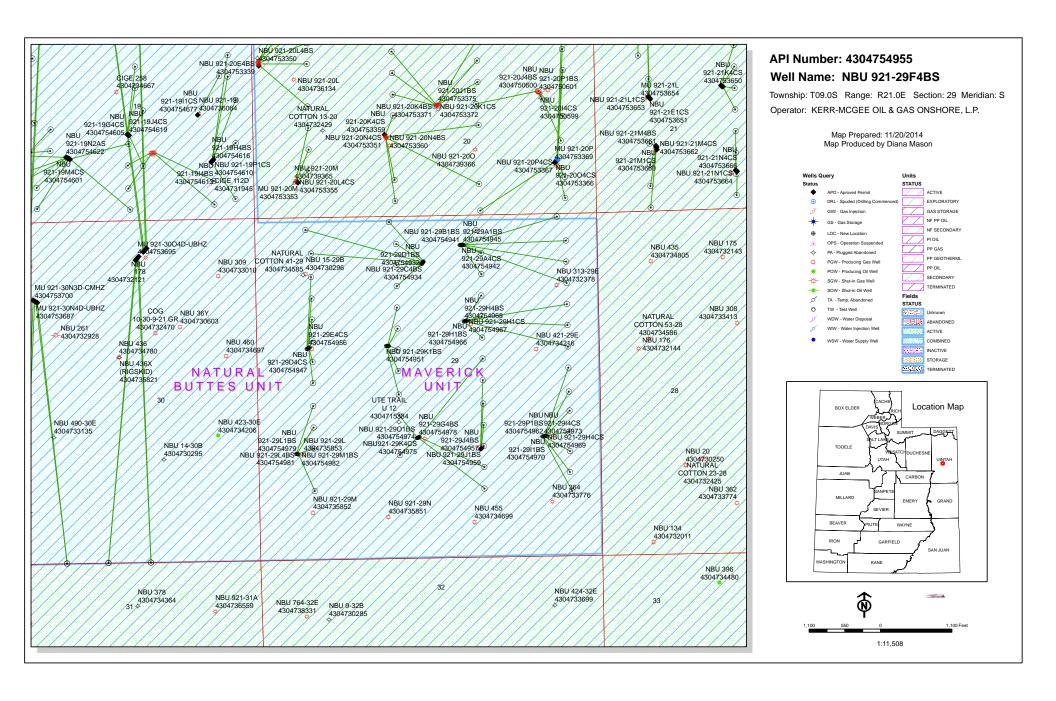
## **Proposed Action Annual Emissions Tables: 15 Well Pad**

Table 1: Proposed Action Annual Emissions (tons/year) <sup>1</sup>							
Pollutant	Development	Production	Total				
NOx	3.8	4.5	8.3				
CO	2.2	1.08	3.28				
VOC	0.1	25.5	25.6				
SO <sub>2</sub>	0.005	0.01	0.02				
PM <sub>10</sub>	1.7	0.11	1.81				
PM <sub>2.5</sub>	0.4	0.05	0.45				
Benzene	2.20E-03	0.12	0.12				
Toluene	1.60E-03	0.2	0.2				
Ethylbenzene	3.40E-04	0.01	0.01				
Xylene	1.10E-03	0.09	0.09				
n-Hexane	1.70E-04	0.51	0.51				
Formaldehyde	1.30E-02	1.30E-04	1.31E-02				

<sup>&</sup>lt;sup>1</sup> Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison							
Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory <sup>a</sup> (ton/yr)	Percentage of Proposed Action to WRAP Phase III				
NOx	8.3	16,547	0.03%				
VOC	25.6	127,495	0.01%				

<sup>&</sup>lt;sup>a</sup> http://www.wrapair.org/forums/ogwg/PhaseIII\_Inventory.html



## **United States Department of the Interior**

## BUREAU OF LAND MANAGEMENT

Utah State Office 440 West 200 South, Suite 500 Salt Lake City, UT 84101

IN REPLY REFER TO: 3160 (UT-922)

November 25, 2014

Memorandum

Assistant Field Office Manager Minerals, To:

Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2014 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2014 within the Natural Buttes Unit, Uintah County, Utah.

API # WELL NAME LOCATION

(Proposed D7 WASATCH-MESA VEDDE)

(Proposed PZ PAD NBU 921-2	WAS <i>I</i> 29C	ATCH-MESA VI	ERDE)	)				
43-047-54931		921-29D1CS				R21E R21E		
43-047-54932	NBU	921-29D1BS				R21E R21E		
43-047-54933	NBU	921-29C4CS				R21E R21E		
43-047-54934	NBU	921-29C4BS				R21E R21E		
43-047-54935	NBU	921-29C1CS				R21E R21E		
43-047-54936		921-29C1BS						
<b>PAD NBU 921-2</b> 43-047-54939		921-29B4BS				R21E R21E		
43-047-54940	NBU	921-29B1CS			_	 R21E R21E		
43-047-54941	NBU	921-29B1BS				R21E R21E		
43-047-54942	NBU	921-29A4CS				R21E R21E		
43-047-54943	NBU	921-29A4BS				R21E R21E		

RECEIVED: November 28, 2014

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API #	WELL NAME				L	OCATIO	NC			
(Proposed PZ WAS	ATCH-MESA VE	ERDE)	)							
43-047-54944 NBU						R21E R21E				
43-047-54945 NBU		BHL	Sec Sec	29 29	T09S T09S	R21E R21E	0442 0034	FNL FNL	2079 0619	FEL FEL
<b>PAD NBU 921-29E</b> 43-047-54946 NBU	921-29D4BS		Sec	29	T09S		2010	FNL	0734	FWL
43-047-54947 NBU						R21E R21E				
43-047-54949 NBU						R21E R21E				
43-047-54950 NBU						R21E R21E				
43-047-54954 NBU						R21E R21E				
43-047-54956 NBU		BHL	Sec Sec	29 29	T09S T09S	R21E R21E	1995 2538	FNL FNL	0760 0821	FWL FWL
<b>PAD NBU 921-29F</b> 43-047-54948 NBU	921-29F1CS		Sec	29	T09S		1980	FNL	1990	FWL
43-047-54951 NBU						R21E R21E				
43-047-54952 NBU	921-29F1BS	BHL	Sec Sec	29 29	T09S T09S	R21E R21E	1981 1390	FNL FNL	1980 2137	FWL FWL
43-047-54953 NBU						R21E R21E				
43-047-54955 NBU  PAD NBU 921-29J	921-29F4BS	BHL	Sec Sec	29 29	T09S T09S	R21E R21E	1980 2044	FNL FNL	2000 2140	FWL FWL
<b>PAD NBU 921-29J</b> 43-047-54957 NBU	921-29J4BS		Sec	29	T09S	R21E R21E	1689	FSL	1850	FEL
43-047-54958 NBU						R21E R21E				
43-047-54959 NBU						R21E R21E				
43-047-54960 NBU						R21E R21E				
<b>PAD NBU 921-29I</b> 43-047-54961 NBU	921-29P1CS					R21E R21E				
43-047-54962 NBU						R21E R21E				
43-047-54969 NBU						R21E R21E				
43-047-54970 NBU						R21E R21E				
43-047-54971 NBU						R21E R21E				

API # WELL NAME LOCATION

(Proposed PZ WASATCH-MESA VERDE)

DAD 31D11 001 (	0 O T										
<b>PAD NBU 921-</b> 243-047-54972							R21E R21E				
43-047-54973 <b>PAD NBU 921-</b>	NBU	921-29I4CS	BHL	Sec Sec	29 29	T09S T09S	R21E R21E	1852 1618	FSL FSL	0887 0489	FEL FEL
43-047-54963	NBU	921-29B4CS		Sec	29	T09S	R21E R21E	1619	FNL	2069	FEL
43-047-54964	NBU						R21E R21E				
43-047-54965	NBU						R21E R21E				
43-047-54966	NBU	921-29H1BS	BHL	Sec Sec	29 29	T09S T09S	R21E R21E	1614 1388	FNL FNL	2040 0490	FEL FEL
43-047-54967	NBU						R21E R21E				
43-047-54968  PAD NBU 921-2	NBU	921-29H4BS	BHL	Sec Sec	29 29	T09S T09S	R21E R21E	1621 2042	FNL FNL	2079 0491	FEL FEL
43-047-54974	NBU	921-2901BS		Sec	29	T09S	R21E R21E	1862	FSL	2432	FWL
43-047-54975	NBU9						R21E R21E				
43-047-54976	NBU						R21E R21E				
43-047-54977	NBU						R21E R21E				
43-047-54978 <b>PAD NBU 921-</b>		921-29G4BS	BHL	Sec Sec	29 29	T09S T09S	R21E R21E	1865 2208	FSL FNL	2441 1811	FWL FEL
43-047-54979				Sec	29	T09S	R21E	1643	FSL	0551	FWL
43-047-54980		921-29L1CS									
43-047-54981	NBU	921-29L4BS					R21E R21E				
43-047-54982 <b>PAD NBU 921-</b>							R21E R21E				
43-047-54986		921-30H1CS					R21E R21E				
43-047-54987	NBU	921-30H1BS					R21E R21E				
43-047-54988	NBU	92130B1CS					R21E R21E				
43-047-54989	NBU	921-30B1BS	BHL	Sec Sec	30 30	T09S T09S	R21E R21E	0846 0231	FNL FNL	0654 1954	FEL FEL

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API # WELL NAME LOCATION

(Proposed PZ WASATCH-MESA VERDE)

PAD NBU 921-30A										
43-047-54990 NBU	921-30A1CS	BHL	Sec Sec	30 30	T09S T09S	R21E R21E	0837 0524	FNL FNL	0658 0540	FEL FEL
43-047-54991 NBU  PAD NBU 921-290	921-30A1BS	BHL	Sec Sec	30 30	T09S T09S	R21E R21E	0828 0194	FNL FNL	0662 0560	FEL FEL
<b>PAD NBU 921-290</b> 43-047-54992 NBU	921-29P4BS		Sec	29	T09S	R21E R21E	0496	FSL	1679	FEL
43-047-54993 NBU						R21E R21E				
43-047-54994 NBU						R21E R21E				
43-047-54995 NBU  PAD NBU 921-29N	921-2901CS	BHL	Sec Sec	29 29	T09S T09S	R21E R21E	0489 0736	FSL FSL	1698 1819	FEL FEL
<b>PAD NBU 921-29N</b> 43-047-54996 NBU	921-29N4CS		Sec	29	T09S	R21E	0623	FSL	1903	FWT.
						R21E				
43-047-54997 NBU						R21E R21E				
43-047-54998 NBU						R21E R21E				
43-047-54999 NBU  PAD NBU 921-30D	921-29M4BS	BHL	Sec Sec	29 29	T09S T09S	R21E R21E	0633 0320	FSL FSL	1902 0782	FWL FWL
<b>PAD NBU 921-30D</b> 43-047-55003 NBU	921_30C1B9		Sec	3.0	т∩ас	D21F	0730	FNT.	0847	FWT.
43 047 33003 ND0						R21E				
43-047-55004 NBU	921-30D1BS					R21E R21E				
43-047-55005 NBU						R21E R21E				
43-047-55006 NBU						R21E R21E				
43-047-55007 NBU						R21E R21E				
43-047-55008 NBU	921-30E1CS					R21E R21E				

This office has no objection to permitting the wells at this time.



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bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:11-25-14

## **WORKSHEET** APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/17/2014	API NO. ASSIGNED: 43047549550000

WELL NAME: NBU 921-29F4BS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995) PHONE NUMBER: 720 929-6828

**CONTACT:** Joel Malefyt

PROPOSED LOCATION: SENW 29 090S 210E Permit Tech Review:

> SURFACE: 1980 FNL 2000 FWL Engineering Review:

> **BOTTOM: 2044 FNL 2140 FWL** Geology Review:

**COUNTY: UINTAH** 

**LATITUDE: 40.00877** LONGITUDE: -109.57770 UTM SURF EASTINGS: 621393.00 NORTHINGS: 4429700.00

FIELD NAME: NATURAL BUTTES LEASE TYPE: 1 - Federal

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE **LEASE NUMBER: UTU 0581** 

SURFACE OWNER: 1 - Federal **COALBED METHANE: NO** 

#### **RECEIVED AND/OR REVIEWED: LOCATION AND SITING:**

✓ PLAT R649-2-3.

Unit: NATURAL BUTTES Bond: FEDERAL - WYB000291

**Potash** R649-3-2. General

Oil Shale 190-5

Oil Shale 190-3 R649-3-3. Exception

**Drilling Unit** Oil Shale 190-13

Board Cause No: Cause 173-14 Water Permit: 43-8496

Effective Date: 12/2/1999 **RDCC Review:** 

Siting: Suspends General Siting Fee Surface Agreement

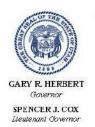
✓ Intent to Commingle R649-3-11. Directional Drill

**Commingling Approved** 

Comments: Presite Completed

Stipulations:

3 - Commingling - ddoucet 4 - Federal Approval - dmason 15 - Directional - dmason 17 - Oil Shale 190-5(b) - dmason



## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

## Permit To Drill

\*\*\*\*\*\*

Well Name: NBU 921-29F4BS **API Well Number:** 43047549550000

Lease Number: UTU 0581 Surface Owner: FEDERAL Approval Date: 12/17/2014

#### Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

#### **Authority:**

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

#### **Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

#### **Commingle:**

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

## General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

## **Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

## **Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at http://oilgas.ogm.utah.gov

## Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
  - Requests to Change Plans (Form 9) due prior to implementation
  - Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
  - Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas Form 3160-3 (August 2007)

# CEIVED

AUG 2 0 2014

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Serial No. UTU0581

APPLICATION FOR PERMIT	TO DRILL OR REPITE	<b>N</b> EIIIdl	6. If Indian, Allottee or Trib	oe Name	
la. Type of Work:  DRILL  REENTER			7. If Unit or CA Agreement UTU63047A	, Name and No.	
1b. Type of Well: ☐ Oil Well	her Single Zone	Multiple Zone	8. Lease Name and Well No NBU 921-29F4BS	D	
2. Name of Operator Contact: KERR-MCGEE OIL & GAS ONSHORMail: JOEL.N	JOEL MALEFYT ALEFYT@ANADARKO.COM		9. API Well No. 43047540	755	
3a. Address P.O. BOX 173779 DENVER, CO 80202-3779	3b. Phone No. (include area co Ph: 720-929-6828 Fx: 720-929-7828	de)	10. Field and Pool, or Explo NATURAL BUTTES	oratory .	
4. Location of Well (Report location clearly and in accorded	nce with any State requirements.	"	11. Sec., T., R., M., or Blk.	and Survey or Area	
At surface SENW 1980FNL 2000FWL	. 40.008819 N Lat, 109.577	836 W Lon	Sec 29 T9S R21E M	er SLB	
At proposed prod. zone SENW 2044FNL 2140FWL	. 40.008643 N Lat, 109.577	336 W Lon			
<ol> <li>Distance in miles and direction from nearest town or post 46.1 MILES SOUTH OF VERNAL, UT</li> </ol>	office*		12. County or Parish UINTAH	13. State UT	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in Lease		17. Spacing Unit dedicated to this well		
2044	2400.00				
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth		20. BLM/BIA Bond No. on file		
completed, applied for, on this lease, ft. 1136	11208 MD 11204 TVD		WYB000291		
21. Elevations (Show whether DF, KB, RT, GL, etc. 4904 GL	22. Approximate date work will start 01/01/2015		23. Estimated duration 60-90 DAYS		
	24. Attachment	is s			
The following, completed in accordance with the requirements o	Onshore Oil and Gas Order No.	l, shall be attached to ti	nis form:		
Well plat certified by a registered surveyor.     A Drilling Plan.     A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Off.	em Lands, the Item 5. Ope 6. Suc auth	n 20 above). erator certification	ns unless covered by an existing ormation and/or plans as may b		
25. Signature (Electronic Submission)	Name (Printed/Typed) JOEL MALEFYT Ph:	720-929-6828	JAN <b>2 3</b> 2015	Date 08/14/2014	
Title REGULATORY ANALYST		n in the second of the second	OFOU GAS&MINING		
Approved by (Signature)	Name (Printed/Typed)	erry Kencz	The second secon	JAN 2 1 2015	
Title Assistant Field Manage:		FIELD OFFIC			
Application approval does not warrant or certify the applicant hol perations thereon. Conditions of approval, if any, are attached.	ds legal or equitable title to those	rights in the subject lea	se which would entitle the appl	licant to conduct	
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, n tates any false, fictitious or fraudulent statements or representati			make to any department or age	ncy of the United	

Additional Operator Remarks (see next page)

Electronic Submission #257089 verified by the BLM Well Information System For KERR-MCGEE OIL & GAS ONSHORE, sent to the Vernal Committed to AFMSS for processing by JEANNE NEWMAN on 08/20/2014 ()

NOTICE OF APPROVAL

UDOGN

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

NOS 6/2/2014

1111-



## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE**

**VERNAL, UT 84078** 

(435) 781-4400



## CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No:

KERR-MCGEE OIL&GAS ONSHORE

170 South 500 East

NBU 921-29F4BS

API No:

Location: Lease No:

Agreement:

SENW, Sec. 29, T9S, R21E

UTU-0581

43-047-54955

**OFFICE NUMBER:** 

(435) 781-4400

**OFFICE FAX NUMBER:** 

(435) 781-3420

## A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

## **NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:  blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)		Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

# SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 designrated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop
  work and contact the Authorized Officer (AO). A determination will be made by the AO as to what
  mitigation may be necessary for the discovered paleontologic material before construction can
  continue.

**NBU 921-29F Well Pad:** NBU 921-29K1BS, NBU 921-29F4CS, NBU 921-29F1BS, NBU 921-29F1CS, NBU 921-29F4BS:

- Paleontological monitoring by a BLM permitted paleontologist is required during all ground-disturbing activities for proposed development areas found to have scientifically important fossils or in locations of high fossil potential (BLM 2012b).
- Bird exclusion netting will be installed over reserve pits containing water that are left open for more than 30 days to reduce possibility of exposure to hazardous chemicals (BLM 2012b).
- KMG will install bird-excluding devises that prevent the perching and entry of migratory birds on or into its new fired vessel exhaust stacks (BLM 2012b).

#### Generic COAs for all locations within the Greater Natural Buttes EIS (MAY 2012)

• A Class III archeological survey has been conducted on all federal and/or Indian Trust lands in the GNBPA. All personnel would refrain from collecting artifacts and from disturbing any significant cultural resources in the area. KMG would be responsible for informing all persons in the area who are associated with this Project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities would be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials were to be uncovered during construction, KMG would immediately stop surface disturbing activities that might further disturb such materials and contact the appropriate Authorized Officer (AO).

Page 3 of 8 Well: NBU 921-29F4BS 1/15/2015

- If blasting operations are scheduled to occur within 2 miles of an active gilsonite mine, the mine
  operator would be notified at least 48 hours prior to blasting to coordinate activities for mine worker
  safety.
- KMG would conduct a paleontological survey on all of its federal locations. All personnel would refrain from collecting fossils and from disturbing any significant fossil in the GNBPA.
- An infiltration gallery will be constructed in a USFWS-approved location. An infiltration gallery is
  basically a pit or trench dug within a floodplain to a depth below the water table. Water is drawn
  from the pit rather than from the river directly. If this is not possible, KMG will limit pumping within
  the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures below, and the pump head will be located in the river channel where larval fish are known to occur, the following measures will apply (BLM 2012b):
- KMG will avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fishes:
  - o KMG will avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (approximately April 1 to August 31);
  - o KMG will avoid pumping, to the greatest extent possible, during the midnight hours (10:00 pm to 2:00am) as larval drift studies indicate that is a period of greatest daily activity. Dusk is the preferred pumping time as larval drift abundance is lowest.
  - o KMG will screen all pump intakes with 3/32-inch mesh material..
- Damage to livestock and livestock facilities would be reported as quickly as possible to the BLM and affected livestock operators. Operators would develop and employ prevention measures to avoid damaging fences, gates, and cattleguards, including upgrading cattleguard gate widths and load-bearing requirements and fencing all open pits and cellars
- If partial or complete removal of a fence cannot be avoided, the fence would be braced and tied off per the BLM guidance. Where the fence is crossed by a road, the fence would be braced and a cattleguard and gate installed per BLM guidance.
- Speed limits would be followed and signs would be erected in lambing/calving areas, shipping pastures, or adjacent to working corrals to warn vehicle operators. (April 1 to June 1)
- In accordance with the procedures described in its Pesticide/ Herbicide Use Plan, KMG would
  monitor for the growth of invasive species resulting from surface disturbance caused by Project
  activities and would control weeds caused by Project activities.
- KMG would use its best efforts to control noxious weeds along access road authorizations, pipeline route authorizations, well sites, or other proposed facilities by spraying or mechanical removal. A list of noxious weeds would be obtained from the BLM or the appropriate County Extension Office. On BLM-administered land, a Pesticide Use Proposal would be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.
- KMG would conduct pre-disturbance weed inventories to identify locations of noxious and invasive weed species.
- A 1- or 2-year rest period or mechanical control would be required prior to reseeding on areas treated with herbicide spraying.
- An integrated weed management plan will be developed, and include the following components:
- Surveying for special status plant species before treating an area,
- Considering effects to special status species when designing herbicide treatment programs.
- Using drift reduction agents to reduce the risk of drift hazard, and
- Using selective herbicide and a wick to backpack sprayer to minimize risks to special plants.

Page 4 of 8 Well: NBU 921-29F4BS 1/15/2015

- Dirt ramps would be built and maintained at an angle not to exceed 45 degrees every 150 to 200 feet along open pipeline trenches to reduce habitat fragmentation and increase accessibility of small animals (mammals, reptiles, amphibians) to adjacent habitats.
- On level or gently sloping ground (5 percent slope or less), surface pipelines (4 inches or greater in diameter) would be elevated a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance would be achieved by placing the pipeline on blocks at intervals of 150 or 200 feet or as appropriate.
- Bird Exclusion netting will be installed over reserve pits containing water that are left open for more than 30 days to reduce possibility of exposure to hazardous chemicals.
- KMG will install bird-excluding devices that prevent the perching and entry of migratory birds on or into its new fired vessel exhaust stacks.

Page 5 of 8 Well: NBU 921-29F4BS 1/15/2015

# DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

#### SITE SPECIFIC DOWNHOLE COAs:

t9S..r21E..s29 Pad B 921-29B: nmWl NBU: #Wl 921-29A1BS 921-29A1CS 921-29A4BS 921-29A4CS 921-29B1BS 921-29B1CS 921-29B4BS

t9S..r21E..s29 Pad C 921-29C: nmWl NBU: #Wl 921-29C1BS 921-29C1CS 921-29C4BS 921-29C4CS 921-29D1BS 921-29D1CS

t9S..r21E..s29 Pad F 921-29F; nmWl NBU: #Wl 921-29F1BS 921-29F1CS **921-29F4BS** 921-29F4CS 921-29K1BS

t9S..r21E..s29 Pad G 921-29G: nmWl NBU: #Wl 921-29B4CS 921-29G1BS 921-29G1CS 921-29H1BS 921-29H1CS 921-29H4BS

#### TD\_below 11000'

apd coa Downhole Anad( Kerr)

- Surface casing cement shall be brought to surface.
- Production casing cement shall be brought 200' up and into the surface casing.
- For the drilling of the surface hole section, operator is required to install an bowl diverter system or rotating head which is connected and discharges to an panic or choke blooie line. The surface hole section of the subject well is deeper then 2,000 ft.
- Operators downhole program is for one of two TD proposals, either formation Wasatch-Mesaverde or Blackhawk. COA covering BOPE applies for well if operator drilling drilling program is 'Blackhawk Drilling Program'.

Require useage of an modified 5m stack. The 5M BOPE (minimum) shall be a modified 5m BOPE stack to include a third (3) pipe ram and one (1) remote kill line.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily
  drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order
  No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a
  test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be reported in the driller's
  log.

Page 6 of 8 Well: NBU 921-29F4BS 1/15/2015

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is
  encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal
  Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
   Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

Page 7 of 8 Well: NBU 921-29F4BS 1/15/2015

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at <a href="https://www.ONRR.gov">www.ONRR.gov</a>.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
  notified when it is placed in a producing status. Such notification will be by written communication
  and must be received in this office by not later than the fifth business day following the date on
  which the well is placed on production. The notification shall provide, as a minimum, the following
  informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

Page 8 of 8 Well: NBU 921-29F4BS 1/15/2015

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering
  lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a
  suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be
  obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
  equipment shall be removed from a well to be placed in a suspended status without prior approval
  of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior
  approval of the BLM Vernal Field Office shall be obtained and notification given before resumption
  of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office
  Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in
  order that a representative may witness plugging operations. If a well is suspended or abandoned,
  all pits must be fenced immediately until they are backfilled. The "Subsequent Report of
  Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of
  the well bore, showing location of plugs, amount of cement in each, and amount of casing left in
  hole, and the current status of the surface restoration.

Sundry Number: 67982 API Well Number: 43047549550000

	STATE OF UTAH		FORM 9			
ι	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 0581			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 921-29F4BS			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	ISHORE, L.P.		9. API NUMBER: 43047549550000			
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th	PH n Street, Suite 600, Denver, CO, 80217 37	IONE NUMBER: 779 720 929-6	9. FIELD and POOL or WILDCAT: 9-650ATURAL BUTTES			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 2000 FWL			COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 09.0S Range: 21.0E Meridian	: S	STATE: UTAH			
11. CHECH	K APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
7	ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:  11/30/2015	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
11/30/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION			
Date of Work Completion.	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION			
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all p	pertinent details including dates d	lenths volumes etc			
Kerr-McGee Oil & G an extension to this	as Onshore, L.P. (Kerr-McGee) APD for the maximum time all with any questions and/or com	respectfully requests owed. Please contact	Approved by the Unebender on the Oil, Gas and Mining			
			Date:			
			By: Bacylll			
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE				
Jennifer Thomas	720 929-6808	Regulatory Specialist				
SIGNATURE N/A		<b>DATE</b> 11/30/2015				

Sundry Number: 67982 API Well Number: 43047549550000



## The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices** 

## Request for Permit Extension Validation Well Number 43047549550000

API: 43047549550000 Well Name: NBU 921-29F4BS

Location: 1980 FNL 2000 FWL QTR SENW SEC 29 TWNP 090S RNG 210E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 12/17/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

• If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
<ul> <li>Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No</li> </ul>
• Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes No
• Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes No
• Has the approved source of water for drilling changed?   Yes  No
<ul> <li>Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?</li> <li>Yes</li> <li>No</li> </ul>
• Is bonding still in place, which covers this proposed well?   Yes   No
nature: Jennifer Thomas Date: 11/30/2015

Sig

Title: Regulatory Specialist Representing: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Sundry Number: 75918 API Well Number: 43047549550000

			1			
	STATE OF UTAH		FORM 9			
	DEPARTMENT OF NATURAL RESOURCE: DIVISION OF OIL, GAS, AND MINII		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 0581			
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 921-29F4BS			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	NSHORE, L.P.		9. API NUMBER: 43047549550000			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18t	F h Street, Suite 600, Denver, CO, 80217	PHONE NUMBER: 3779 720 929-0	9. FIELD and POOL or WILDCAT: 458ATURAL BUTTES			
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11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
,	ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
11/3/2016	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT	DEEPEN [	FRACTURE TREAT	New construction			
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION			
Report Date:		7				
	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
Kerr-McGee Oil & G an extension to this	GOMPLETED OPERATIONS. Clearly show all Gas Onshore, L.P. (Kerr-McGee APD for the maximum time a with any questions and/or col	e) respectfully requests llowed. Please contact	Approved by the Uniok@mbierc08of2016 Oil, Gas and Mining			
			Date:			
			By: Dally			
			33			
NAME (PLEASE PRINT)	PHONE NUMBEI	R TITLE				
Joel Malefyt	720 929-6828	Regualtory Analyst				
SIGNATURE N/A		<b>DATE</b> 11/3/2016				

Sundry Number: 75918 API Well Number: 43047549550000



## The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices** 

## Request for Permit Extension Validation Well Number 43047549550000

**API:** 43047549550000 **Well Name:** NBU 921-29F4BS

Location: 1980 FNL 2000 FWL QTR SENW SEC 29 TWNP 090S RNG 210E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

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• Has the approved source of water for drilling changed? 🔘 Yes 🌘 No
<ul> <li>Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?</li> <li>Yes</li> <li>No</li> </ul>
• Is bonding still in place, which covers this proposed well? 🌘 Yes 💭 No
Signature: Joel Malefyt Date: 11/3/2016

Title: Regualtory Analyst Representing: KERR-MCGEE OIL & GAS ONSHORE, L.P.

RECEIVED: Nov. 03, 2016